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## **BUDGET COMMITTEE MEETING AGENDA**

1:00 p.m. Thursday, April 18, 2024  
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: <http://www.uticawater.com/board-of-directors/board-meeting-agendas-and-minutes>

### **UTICA BUDGET COMMITTEE MEMBERS**

Director Tom Quincy  
Director Caroline Schirato

### **ORDER OF BUSINESS**

#### **Agenda Items**

1. **Call to Order / Pledge of Allegiance**
2. **Roll Call**
3. **Public Comment**

Members of the public may address the Board on items not listed on the agenda. Comments are limited to five minutes. No action will be taken on items not on the agenda. The public is encouraged to work with staff to put items on the agenda for Board consideration.

4. **New Business**
  - A. Approval of minutes from the March 22, 2024, Budget Committee Meeting
  - B. Discussion and Direction Regarding the Utica Financial Analysis Review
  - C. Discussion and Direction Regarding FY 2024-2025 Budget Development

## 5. Upcoming Meetings and Calendar Events

## 6. Adjournment

### **Utica Mission Statement**

We are committed to preserving and protecting local control of our water resources through effective fiscal and operational management and assuring a safe and reliable water supply for municipal and agricultural stakeholders, while ensuring the quality and quantity of this precious resource for generations to come.

### **Americans With Disabilities Act**

In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 36, if you need special assistance to participate in this meeting, please contact the Utica office at (209) 736-9419 or email your request to [admin@uticawater.com](mailto:admin@uticawater.com). Notification in advance of the meeting will enable Utica to make reasonable accommodations to ensure accessibility to this meeting. Any materials distributed to the Board that relate to an item on the agenda are available at the Utica office 72 hours prior to the scheduled meeting.

### **Questions?**

Contact Utica at [admin@uticawater.com](mailto:admin@uticawater.com) or (209) 736-9419.



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## BUDGET COMMITTEE MEETING MINUTES

2:00 p.m. Thursday, March 21, 2024  
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: <http://www.uticawater.com/board-of-directors/board-meeting-agendas-and-minutes>

### UTICA BUDGET COMMITTEE MEMBERS

Director Tom Quincy  
Director Caroline Schirato

### ORDER OF BUSINESS

#### Agenda Items

1. **Call to Order / Pledge of Allegiance**
  - Meeting called to order at 2:01 p.m.
2. **Roll Call**
  - **Directors Present**
    - Director Quincy
    - Director Schirato
  - **Utica Staff Present**
    - Joel Metzger, General Manager
    - Stacie Walker, Administrative Specialist
  - **Others Present**
    - Jessica Self, UPUD General Manager
    - Rebecca Self, COA Administrator
3. **Public Comment**
  - None

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#### 4. **New Business**

##### A. Discussion and Direction Regarding FY 2024-2025 Water Contractor Agreements

- Mr. Metzger gave a presentation that explained Utica's water supply, the history of irrigation rate increases, the factors staff consider when making fee adjustments, and potential adjustments for the upcoming irrigation season. Mr. Metzger stressed that water contracts do not have water rights and are not guaranteed water. Mr. Metzger explained that irrigation water is different than drinking water and asked Ms. Callen to check on the rates COA charges Greenhorn Creek for comparison. Ms. Self explained that UPUD rolled back its agricultural rates last month and will be applying a 10% increase moving forward, although a new rate study is planned for 2024. Mr. Metzger explained the water supply capacity as it relates to the potential for new irrigation contractors and the history of the irrigation waitlist. He explained that the annual contracts are written to allow more irrigation contractors without jeopardizing the ability to serve water to the JPA first. Mr. Metzger reviewed a late fee staff recommended be added to the annual water contractor addendum.
- **Budget Committee Discussion**
  - Director Schirato asked if there had been a late fee in the past. Mr. Metzger replied no. Director Schirato stated she is in favor of the late fee. Director Schirato asked what other fee increases staff is recommending. Mr. Metzger said a 3% increase in acre-foot cost for irrigation along with the 10 percent admin increase, he believes a 3% increase will not cause concerns among water contractors. However, Mr. Metzger said a 5% increase is reasonable, too, if the Committee goes that route. The current rates do cover the lost power generation but do not cover system maintenance. He cautioned that too high of an increase may cause a loss in contractors.
- **Budget Committee Direction**
  - Director Quincy and Director Schirato recommend a 3% increase in acre-feet cost and a 10 percent admin fee increase, and adding late fee language to the addendum.

##### B. Discussion and Direction Regarding FY 2024-2025 Budget Development

- Mr. Metzger reviewed the budget development process and explained the tentative timeline from draft to budget adoption. Mr. Metzger pointed out that Utica is having a financial analysis performed with the intent of developing solid financial information for Utica staff and the Board of Directors to aid member agencies in understanding costs to develop a five-year funding

agreement. Staff is developing the FY 2024-2025 draft budget based, with consideration of the JPA members' financial capabilities, understanding there could be adjustments when rate studies are complete. Mr. Metzger deferred to the Boards and Council to determine the future funding rate structure. Ms. Callen said she doesn't expect a new rate to go into effect until October 2024. Ms. Callen stated that if the Prop 218 initiative fails this year the old rate structure remains in place. Mr. Metzger reiterated that the UWPA Board has been careful to consider the needs and capabilities of the member agencies when developing budgets. The committee discussed the potential impacts of the rate studies. Mr. Metzger reviewed the budget vs. actuals for FY 23-24 and spoke about key pieces of the budget and what to expect at the next meeting. Mr. Metzger requested the Budget Committee meet again before the full Board Meeting in April to review and discuss the financial analysis.

- **Budget Committee Direction**

- The Budget Committee plans to meet prior to April 30 and will recommend the April Board meeting be pushed back a week to April 30 to allow time for the Utica Financial Analysis to be completed, reviewed, and discussed.

## **5. Upcoming Meetings and Calendar Events**

A. Budget Committee Meeting – Thursday April 18, 2024, at 1 p.m.

## **6. Adjournment**

- Meeting adjourned at 3:20 p.m.

### **Utica Mission Statement**

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### **Questions?**

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DRAFT

# UTICA WATER AND POWER AUTHORITY

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**Date:** April 18, 2024  
**To:** Utica Budget Committee  
**From:** Joel Metzger, General Manager  
**Re:** Utica Review of Fiscal Year 2024-2025 Draft Budget

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## **STAFF RECOMMENDATION:**

Staff recommends the Utica Budget Committee provide recommendations to the full Utica Board regarding the draft FY 2024-2025 Budget.

## **SUMMARY:**

Each year, the Utica Water and Power Authority (Utica) Budget Committee (Committee) reviews and refines the draft budget for the upcoming fiscal year. The Committee makes recommendations to the full Utica Board of Directors, which adopts a final budget that establishes a coordinated plan for the expenditures of resources for the period of July 1 through June 30 of the following calendar year. The purpose of a budget is to determine the amount of money that is available for or required for Utica's operations during the coming year. Utica staff prepares a budget annually that accounts for operating and non-operating revenues and sets forth a plan for how it intends to utilize these resources over the coming 12 months. In accordance with state law, Utica must produce a balanced budget, meaning that its appropriated expenditures do not exceed the amount of revenues it estimates will be available for that year. Per the Memorandum of Understanding between Utica, the City of Angels, and Union Public Utility District, the Authority's budget must be approved by the end of May each year to ensure the Joint Powers Authority (JPA) members have adequate time to incorporate Utica's funding needs into their respective budgets.

## **HIGH-LEVEL BUDGET OVERVIEW:**

### Revenues

Utica has two types of revenues: Operating and non-operating.

- Operating income consists of water sales to agricultural customers and Northern California Power Agency (NCPA), hydroelectric power sales, and water supply agreement payments from Union Public Utility District (UPUD) and City of Angels (COA). In FY 2024-2025, staff projects Murphys Powerhouse will generate about \$1.12 million and Angels Powerhouse will generate about \$575,000 (assuming it is a Water Year 1, which will be locked in May

2024). Water sales to agricultural water contractors are projected to be about \$44,775. Water sales to NCPA are projected to be \$0, given the uncertainty of their interest in buying water and their offering price may be lower than what Utica can generate by running water through its two powerhouses. However, this could change if NCPA makes an offer that makes financial sense.

- Non-operating income consists of interest income, property leases, and grants. Staff projects non-operating income will be about \$67,000, with the largest increase being leases to communications companies.
- Grant funding includes a projected \$950,000 for the Hunter Reservoir Fuels Reduction Project grant from CAL FIRE. An additional \$25,000 is expected from the United States Bureau of Reclamation (USBR) WaterSMART grant for automated waste gates and cross gates. Staff has submitted additional grant applications for funding from the Department of Energy and WaterSMART that are under review by funding agencies.
- Reserve Transfers in consists of funds that are being transferred out of reserves and infused into the general fund. Staff is projecting \$230,000 will be transferred from the Federal Energy Regulatory Commission (FERC) reserve to cover the projected costs of the FERC Exemption application efforts. This includes consultants, legal counsel, and general FERC Exemption related costs.
- In FY 2023-2024, Utica spent \$243,000 (funds came from the Operating Reserve) on road repairs that were damaged during storms in the winter of 2022-2023. Staff has submitted requests for reimbursement of about 94% of those costs to Federal Emergency Management Agency (FEMA) and California Office of Emergency Services (Cal OES).

### Expenditures

- Wages and benefits include salaries, burden, benefits, on-call, and overtime. In FY 2022-2023, this line item was \$1,128,740. In FY 2023-2024, this line item was \$1,198,158, which included performance-based step increases of 2.5% for all non-contract employees and a cost-of-living (COLA) increase of 5% (inflation was 7% that year) to account for inflation. In FY 2024-2025, this line item is projected to be \$1,215,610, which includes 2.5% performance-based step increases for qualifying employees and a 3% COLA. The San Francisco-Oakland-Hayward, California, Consumer Price Index (CPI) shows an increase of 2.37% from April 2023 to 2024. For reference, UPUD is providing a 5% step increase and a 3% COLA to its employees over the next five years. The City is still negotiating what the step increases and COLAs will be in the coming years.
- Services and Supplies include maintenance and repairs, professional services, governmental fees, utilities, travel and training, and more. In FY 2022-2023, the total budget for Services and Supplies was \$703,920. The FY 2023-2024 budget included \$243,000 in road repairs from damages that occurred during the New Year's Storm Emergency. In FY 2023-2024, the budget was \$1,072,040. Staff projects the amount for FY 2024-2025 will be 860,807. This includes about \$110,000 in maintenance and repair (please note staff is recommending moving flume, canal, and dam maintenance from Capital Improvements to Maintenance and Repairs, which would increase that budget by about \$200,000).



- Utica’s updated 10-year Capital Improvement Plan (CIP) includes three main categories: Water, Power, and General. The total cost for CIP in FY 2022-2023 was \$596,000. The total CIP cost for FY 2023-2024 was about \$690,000. In FY 2024-2025, the CIP is projected to cost \$775,000. The following projects have been identified as the highest priority:
  - Water: While the CIP has \$100,000 budgeted, staff is recommending \$150,000, due to the amount of flume that needs to be maintained and the cost of materials, supplies, and labor. Staff is recommending \$35,000 for shotcrete overlay of sections of the gunite canal that are failing (as noted above, staff is recommending the flume and canal repairs be moved to the category Maintenance and Repairs). For dam and spillway improvements, staff is recommending \$35,000, per the CIP. \$10,000 for a gaging station to be installed just above the Angels Forebay, to give operators better data on the Angels Canal. \$150,000 to complete the purchase and installation of a trash rack replacement at Murphys Forebay (\$135,000 in the budget for FY 2023-2024).
  - Power: \$200,000 to fund the upgrade from mechanical relays to digital. Staff recommends \$30,000 to replace the deflector controls in Angels Powerhouse. \$150,000 is in the CIP to fund half the purchase of a backup transformer for Murphys Powerhouse (another \$150,000 is in the CIP for FY 2025-2026).
  - General: \$25,000 for feasibility studies, including the Highway 4 Water Supply Reliability study (in partnership with CCWD, UPUD, COA) and continued evaluation of preferred alternatives for pre-hazard mitigation projects to protect Utica’s water supply system from natural disasters. \$35,000 for general facilities focused on building maintenance at Hunter Reservoir to protect lumber and tools, paving at Hunters and HQ, securing facilities from theft at HQ, and other facility maintenance projects.
  
- Capital Outlay includes funding for equipment, vehicles, and communications infrastructure. Staff projects \$71,000 in expenses for FY 2024-2025, including the purchase of a truck for Water Conveyance estimated to cost \$40,000, \$10,000 for tools and equipment, and \$20,000 for equipment attachments.
  
- Utica’s reserves contributions follow the schedule adopted by the Board’s Reserve Policy in 2022. In FY 2024-2025, per the policy, total reserve contributions will be \$503,800. They include a \$400,000 contribution to the FERC Relicensing and Exemption Fund, \$30,000 contribution to the Operating Reserve, and \$73,800 to FERC studies/inspection 5- and 10-year Reserves. There is no projected contribution to the JPA Member Contribution Reserve (which is proposed to be renamed to the Budget Balancing Reserve).

**NEXT STEPS:**

The draft FY 2024-2025 Budget prepared by staff has a \$1,450,000 deficit. The budget does not include payments from UPUD or COA (\$490,000 each in FY 2022-2023 and \$290,000 each in FY 2023-2024).

As of April 18, 2024, staff projects a carryover of \$96,000 for FY 2023-2024. This will certainly change as numbers are refined in the coming months as we draw closer to June 30.

The Budget Committee will discuss various tools that could be used to balance the FY 2024-2025 Budget, including:

1. Potential carryover & surplus hydro revenue (\$96,000 projected as of April 2024)
2. Utilize interest income from reserves in the general fund (\$100,000 projected)
3. Adjustments to the Capital Improvement Plan projects and timing (\$820,000 in CIP)
4. JPA member payments
5. Use of the Budget Balancing Reserve (\$515,000 available)
6. Taking on debt
7. Revisiting the Reserves Policy (\$503,000 contribution planned)

**ATTACHMENTS:**

1. Fiscal Year 2024-2025 Draft Budget
2. Budget vs. Actual Report through April 2024
3. Draft Utica Wage Table
4. Resolution No. 22-11 Adopting the Revised Utica Reserves Policy
5. 10-year Capital Improvement Plan – Revised by Resolution No. 2023-21



# FY 2024-2025 Draft Budget

GL	Sub GL	Description	FY 22-23: Adopted Budget	FY 23-24: Adopted Budget	Projected Carryover	FY 24-25: Draft Budget	Latest comment
		<b>Budget Balance</b>	<b>\$0</b>	<b>-\$1</b>	<b>\$96,630</b>	<b>-\$1,452,644</b>	<b>Balanced Budget</b>
		<b>Revenues</b>	<b>\$2,754,358</b>	<b>\$3,471,157</b>	<b>\$65,300</b>	<b>\$3,018,573</b>	
		Operating Income	\$2,667,483	\$2,428,177	\$64,135	\$1,746,002	Notes
1200	-01	NCPA Water Sales	\$433,600	\$80,000	\$0	\$0	Budgeting \$0 since it's a Water Year 1, and NCPA
1200	-02	City of Angels Water Agreement	\$490,000	\$290,000	\$0	\$0	This will be informed by the Utica Financial
1200	-03	Union Public Utility District Water Agreement	\$490,000	\$290,000	\$0	\$0	This will be informed by the Utica Financial
1200	-04	Irrigation Water Contractors	\$42,500	\$43,775	-\$564	\$44,000	This includes a 3% increase to charge per AF &
1200	-05	Slurry Line / CCWD Wheeling Fees	\$0	\$992	\$0	\$1,000	CCWD only used the 5 AF minimum in 2022-2023.
1210	-01	Angels Powerhouse - Power Sales	\$385,811	\$570,642	\$37,540	\$576,681	FY 2024-2025 includes WY 1 for July - April 2024
1210	-02	Murphys Powerhouse - Power Sales	\$823,772	\$1,152,768	\$27,159	\$1,124,321	FY 2024-2025 includes WY 1 for July - April 2024
1220	-01	Other Income	\$2,000	\$0	\$0	\$0	None expected
		Non-Operating Income	\$61,875	\$158,985	\$0	\$67,113	
1300	-01	Interest Income	\$5,000	\$95,000	\$0	\$0	Interest income will remain in Reserve accounts in
1310	-01	Sierra HOPE Lease Agreement	\$16,302	\$16,791	\$0	\$19,380	15% total increase. For FY 2024-2025 increase rent
1310	-02	Crown Castle MFB Tower Lease Agreement	\$20,203	\$25,061	\$0	\$25,900	(\$1,683.59/mo) - verify and attach contract. 25%
1310	-03	Hunter Reservoir Rental House	\$12,474	\$12,854	\$0	\$13,497	Proposed 5% increase. \$643 or \$50/month.
1310	-04	Cal Net MFB Tower Lease Agreement	\$3,096	\$3,189	\$0	\$3,336	Cal Net tower agreement attached
1340	-01	COA Sierra Hydrographics Pass Through	\$4,800	\$5,200	\$0	\$5,000	Utica passes through hydrology costs for S125.
1340	-02	Other Income	\$0	\$0	\$0	\$0	
		Reserves Transfers In	\$0	\$488,508	\$0	\$230,000	
1350	-01	FERC Relicensing / Exemption Reserve	\$0	\$190,880	\$0	\$230,000	We expect to transfer additional funds after the April
1350	-02	Operating Reserve	\$0	\$243,660	\$0	\$0	\$243,660 was payment to Emerson for road
1350	-03	FERC Five Year Plan Reserve	\$0	\$7,980	\$0	\$0	Joel and Ryan will work on FERC cost estimate and
1350	-04	FERC 10 Year Plan Reserve	\$0	\$0	\$0	\$0	Joel and Ryan will work on FERC cost estimate and
1350	-05	Budget Balancing Reserve	\$0	\$45,988	\$0	\$0	Updating name to reflect intended usage. (And Tom
		Grant Funding	\$25,000	\$396,377	\$1,165	\$975,458	
1400	-01	Hunter Reservoir Fuels Reduction Project	\$25,000	\$340,000	\$0	\$950,000	This project is expected to begin in April or May
1400	-02	Lower Utica Canal Wastegates and Gaging Stations Project	\$0	\$56,377	\$1,165	\$25,458	\$25,000 remaining in the \$83,000 grant from
1400	-03	Darby Apple Fuels Reduction Project	\$0	\$0	\$0	\$0	
1400	-04	Utica Community Water Supply Resiliency Project	\$0	\$0	\$0	\$0	
1400	-05	Utica Wooden Flume Mitigation Project	\$0	\$0	\$0	\$0	
		Disaster Relief Reimbursements	\$0	\$0	\$0	\$0	This only captures the Dec '22 - Jan '23 storm
1500	-01	FEMA 75% (New Year's Storm)	\$0	\$0	\$0	\$0	\$182,250 hoped for. We hope to receive
1500	-02	Cal OES 75% of 25% Remainder (New Year's Storm)	\$0	\$0	\$0	\$0	\$45,562 hoped for. We hope to receive
		<b>Expenditures</b>	<b>\$3,739,021</b>	<b>\$3,907,474</b>	<b>-\$32,495</b>	<b>\$4,471,217</b>	
		Wages	\$1,128,740	\$1,198,158	-\$30,986	\$1,215,610	These figures include a 2.5% step increase and 6%
		Wages - Power	\$262,316	\$288,988	-\$2,000	\$303,597	For FY 2024-2025: Assuming 2.5% step increase &
3101	-01	Operations and Maintenance Superintendent	\$99,361	\$108,680	\$0	\$114,739	Frank Fields
3101	-02	Hydroelectric Operator	\$64,750	\$69,680	\$0	\$74,838	Mike Emshiser: 2.5% step, 3% COLA, 2.5%
3101	-03	Hydroelectric Operator	\$68,016	\$75,439	\$0	\$81,207	Jeremiah Hyde
3101	-04	On-Call	\$16,400	\$16,400	\$0	\$16,400	
3101	-05	Management Leave	\$3,789	\$3,789	\$0	\$4,413	Frank wages x 80 hours
3101	-10	Overtime	\$10,000	\$10,000	\$3,000	\$12,000	MPH Governor Project. We are close to going over
3101	-11	One-Time Bonus	\$0	\$5,000	-\$5,000	\$0	
		Burden - Power	\$35,592	\$38,380	-\$3,123	\$39,497	
3102	-01	Social Security, Medicare, State Unemployment Ins.	\$21,925	\$23,410	-\$153	\$24,527	FICA / Medicare calculated by taking 7.65% of total
3102	-03	Workers' Comp	\$13,667	\$14,970	-\$2,970	\$14,970	Update when FY 24/25 rates will be available May -
		Benefits - Power	\$107,264	\$107,953	-\$5,000	\$114,676	
3103	-01	Health Insurance - SDRMA	\$60,262	\$66,500	\$0	\$70,081	Rates for calendar year 2024 are established and
3103	-02	Health Reimbursement Account - EDIS	\$15,627	\$10,000	-\$5,000	\$10,000	This can vary substantially by year. Staff
3103	-03	Dental / Vision / Chiro / Life Insurance - Choice Builder	\$4,500	\$4,500	\$0	\$2,630	
3103	-04	CalPERS Pension	\$19,737	\$19,492	\$0	\$23,893	This amount depends on the Budget Committee
3103	-06	CalPERS Pension Unfunded Liability	\$7,138	\$7,461	\$0	\$8,072	
		Wages - Water	\$194,216	\$513,183	-\$13,267	\$538,108	
3201	-01	Water Conveyance Supervisor	\$65,560	\$93,704	\$0	\$98,928	Kyle Rasmussen
3201	-02	Senior Water Conveyance Operator	\$67,500	\$75,026	\$2,974	\$79,208	Sebastian Martz
3201	-03	General Manager	\$132,252	\$140,187	\$0	\$140,187	Board executed a three-year contract at the April
3201	-04	Administrative Technician	\$61,630	\$39,080	-\$4,913	\$56,063	Halle was hired in October 2023 and took a job with
3201	-05	Administrative Specialist	\$32,558	\$54,434	\$2,566	\$60,367	Stacie Walker
3201	-06	Conveyance, Compliance Specialist	\$55,827	\$60,091	\$0	\$63,441	Ryan Henryford
3201	-09	IT Administrator	\$39,437	\$32,395	-\$13,395	\$26,110	Shawn Graham - Hours reduced to 30% (606
3201	-10	Overtime	\$10,000	\$10,000	-\$500	\$10,000	Staff recommends keeping \$10,000.
3201	-11	Conveyance Manager Management Leave	\$3,267	\$3,267	\$0	\$3,804	Kyle wages x80
3201	-12	Admin Manager Management Leave	\$1,185	\$0	\$0	\$0	This position is not currently filled.
3201	-13	One-Time Bonus	\$5,000	\$5,000	\$0	\$0	Board needs to decide whether this is being offered
		Burden - Water	\$56,598	\$64,269	-\$1,586	\$0	
3202	-01	Social Security, Medicare, State Unemployment Ins.	\$37,471	\$42,296	-\$1,015	\$0	This is calculated by taking 7.65% of total wages.
3202	-03	Workers Comp - Ops, GM, and office staff	\$19,125	\$21,973	-\$571	\$0	State Comp for OPS and GM 5 18% of wages for
		Benefits - Water	\$172,756	\$185,385	-\$6,010	\$219,732	
3203	-01	Health Insurance - SDRMA	\$95,369	\$114,183	\$0	\$144,731	Rates for calendar year 2024 are established and
3203	-02	Health Reimbursement Account - EDIS	\$25,841	\$15,000	-\$3,000	\$15,000	This historically is not spent - reducing to data-
3203	-03	Dental / Vision / Chiro / Life Insurance - Choice Builder	\$6,924	\$7,000	\$0	\$5,545	This is expected to remain the same
3203	-04	CalPERS Pension	\$33,916	\$38,010	-\$3,010	\$42,349	This amount depends on the Budget Committee
3203	-06	CalPERS Pension Unfunded Liability	\$10,706	\$11,192	\$0	\$12,107	
		Services and Supplies	\$783,920	\$1,072,040	-\$24,394	\$860,807	
		Maintenance and Repair	\$156,000	\$363,160	-\$11,917	\$109,860	
4100	-01	Road Maintenance	\$6,000	\$248,660	\$0	\$5,150	3% increase. Cover gravel, grading, ditch clearing
4100	-02	Crestview Road Repairs	\$0	\$0	\$0	\$0	Road maintenance agreement needs to be
4100	-05	Property Maintenance	\$8,000	\$8,000	\$0	\$5,150	Decreased to \$5,150. General building
4100	-06	Fuel for Vehicles and Equipment	\$30,000	\$25,000	-\$2,000	\$23,000	Decreasing by \$2,000 due to expected spend in FY
4100	-07	Maintenance for Vehicles and Equipment	\$7,000	\$7,000	\$0	\$7,210	Oil changes, tires, windshield wipers, brakes,
4100	-08	Temporary Labor	\$52,500	\$25,000	-\$6,000	\$15,000	CAL FIRE Vallecito crews and temp hire labor for
4100	-09	Powerhouses Maintenance and Supplies	\$21,000	\$12,000	\$0	\$12,500	Annual maintenance. MPH & APH hydraulic oil.
4100	-10	Gaging Station Maintenance	\$1,500	\$4,500	\$341	\$8,000	Increased due to expensive parts needing
4100	-11	Misc. Supplies and Repairs	\$10,000	\$10,500	\$0	\$10,850	3% increase.
4100	-12	FERC / DSOB Mandated System Maintenance	\$10,000	\$10,500	\$696	\$11,000	In response to annual dam safety inspections from
4100	-15	Owner's Dam Safety Plan Audit - Mandated Actions	\$10,000	\$10,000	-\$4,954	\$10,000	Outside consultant performed audit provided
4100	-16	Irrigation Maintenance	\$0	2,000	\$0	\$2,000	Not meter replacement. Use for general plumbing &
		Misc. Services and Supplies	\$19,875	\$20,300	-\$200	\$17,650	
4110	-01	Office Services, Supplies, Equipment, Misc.	\$10,500	\$10,500	\$0	\$10,850	3% increase
4110	-02	Employee Uniforms, Boots, PPE	\$7,875	\$8,000	\$0	\$5,000	Decrease. Fewer items needed in FY 2024-2025
4110	-04	Headquarters Cleaning	\$1,500	\$1,800	-\$200	\$1,800	Expected to remain the same
		Leases and Subscriptions	\$11,050	\$13,640	\$1,000	\$14,640	
4120	-02	Sierra Pacific Industries Lease for S66 Gaging Station on Mill Creek	\$250	\$250	\$0	\$250	This is fixed.
4120	-03	Toshiba Copier Lease	\$3,000	\$3,090	\$0	\$3,090	Lease needs to be renegotiated for FY 2024-2025
4120	-04	Software Subscriptions	\$5,000	\$7,500	\$1,000	\$8,500	Adding PowerSoft software fees. New software
4120	-06	Wylderidge Tower Lease from NCPA	\$2,800	\$2,800	\$0	\$2,800	This is a fixed cost. Agreement expires in 2032
		Property and Liability Insurance	\$53,100	\$87,221	\$0	\$101,453	
4200	-01	ACWA / JPIA Auto and General Liability	\$23,100	\$34,203	\$0	\$33,800	Cyber broken out below. Applied 10% increase. FY
4200	-02	ACWA / JPIA Property Insurance	\$30,000	\$53,018	\$0	\$66,665	Applied 20% increase. FY 2023-2024 increase was
4200	-03	ACWA / JPIA Cyber Liability	\$0	\$0	\$0	\$988	Adding GL for Cyber. Applied 5% increase. JPIA
		Memberships	\$15,245	\$15,085	\$577	\$16,327	
4300	-01	Association of California Water Agencies	\$11,500	\$11,500	\$430	\$12,290	3% increase to be on the safe side
4300	-02	Tuolumne-Stanlaus Integrated Regional Water Management WAC	\$200	\$200	\$0	\$220	10% increase applied - Changes to funding
4300	-03	Mountain Counties Water Resources Association	\$1,365	\$1,300	\$29	\$1,500	Find annual membership dues here
4300	-04	Calaveras Historical Society	\$50	\$50	\$0	\$50	
4300	-05	California Special District Association	\$1,900	\$1,635	\$80	\$1,835	7% increase applied to FY 23/24 cost - CSDA
4300	-06	Amazon Prime	\$180	\$180	\$13	\$207	7.3% increase applied matching the increase to the
4300	-07	Farm Bureau - Calaveras Chapter	\$0	\$150	\$0	\$150	Not expecting an increase
4300	-08	Murphys Community Park Association	\$50	\$50	\$25	\$75	Rates increased \$25 FY 23/24 - Not likely to
		Professional Services	\$347,000	\$383,081	-\$11,111	\$410,450	
4400	-01	Consulting Services	\$50,000	\$23,551	\$1,449	\$15,000	Brad Arnold - water rights, GEI Angels Penstock
4400	-03	Chief Dam Safety Engineer	\$30,000	\$15,000	\$0	\$16,500	Dam safety. FERC / regulatory Compliance Support
4400	-05	Murphys and Angels Powerhouse Inspection Reports	\$10,000	\$10,000	-\$2,000	\$10,000	Annual inspections for MPH & APH required by
4400	-07	SCADA and PLC Programming	\$8,000	\$8,000	-\$2,000	\$8,000	Eric Burns - A.T.E.M. Each day costs \$2,000.
4400	-08	Accounting / Bookkeeping Services	\$15,000	\$1,500	\$1,000	\$2,700	Outside book keeper providing third-party oversight
4400	-09	Annual Audit	\$8,500	\$8,500	\$1,500	\$9,000	Increase expected in FY 2024-2025.
4400	-10	General Legal Counsel	\$15,000	\$10,000	\$3,000	\$10,000	Legal needs expected to decrease in FY 2024-2025
4400	-11	FERC Legal Counsel	\$25,000	\$30,000	\$0	\$30,000	Carryover goes back to reserve. Mike Swiger will
4400	-12	FERC Exemption General Services	\$0	\$50,000	\$0	\$50,000	Carryover goes back to reserve. General FERC
4400	-14	Dam Surveyor Per FERC Requirements	\$5,000	\$0	\$0	\$0	Billing that was budgeted for FY 22-23 was spent in
4400	-16	FERC Planning Consultant	\$75,000	\$130,880	\$0	\$150,000	\$150,000 estimate. Slantec. Amount will depend on
4400	-17	Part 12 FERC Inspection	\$30,000	\$0	\$0	\$0	Due in 2027. This will be funded by reserves in
4400	-20	Hydrology Analysis Services	\$30,000	\$30,000	-\$5,000	\$24,750	Negotiated cost share with NCPA. Sierra
4400	-21	Community Education / Outreach	\$5,000	\$15,000	\$0	\$15,000	FERC exemption outreach. Signage, video
4400	-24	Grant Writing and Project Management	\$15,500	\$15,500	-\$500	\$10,000	Staff will not have bandwidth to pursue as many
4400	-28	Website Maintenance and Support	\$1,500	\$1,650	-\$750	\$1,000	Nhu Bergstrom - web designer. Should be OK with
4400	-29	GIS Mapping	\$15,000	\$15,000	-\$7,000	\$5,000	Majority of GIS costs for FY 2023-2024 billed to
4400	-30	Computerized Maintenance Management System	\$0	\$0	\$0	\$0	Not taking on this project in FY 2024-2025.
4400	-31	Recruitment	\$1,500	\$1,000	-\$500	\$1,000	Hoping not to need this
4400	-32	Water Rights Protection & Reporting	\$2,000	\$0	\$0	\$20,000	Brad Arnold, EKI, working to protect Utica's water
4400	-33	Human Resources Consultant	\$5,000	\$1,500	-\$300	\$1	

GL	Sub GL	Description	FY 22-23: Adopted Budget	FY 23-24: Adopted Budget	Projected Carryover	FY 24-25: Draft Budget	Latest comment
136	4400	-34 Revenue Meter Maintenance - CAISO	\$0	\$6,000	-\$10	\$6,000	Two-year contract from 2024-2026 to meet CAISO
137	4400	-35 IT Outside Services	\$0.00	\$10,000	\$0	\$25,000	Outside IT services contract. Expected IT Services
138		<b>Governmental / Other Fees</b>	<b>\$95,635</b>	<b>\$93,779</b>	<b>-\$3,035</b>	<b>\$97,870</b>	
139	4500	-02 FERC Annual Admin and Land Charge	\$10,000	\$10,800	-\$2,800	\$11,000	Increasing slightly to account for expected increase.
140	4500	-03 Department of Water Resources Dam Fees	\$67,000	\$69,010	\$1,234	\$73,000	Assuming a 4% increase for FY 2024-2025, which
141	4500	-04 WREGIS Annual Fee (Delete)		\$151	-\$76		Staff recommends deleting this and adding cost to
142	4500	-05 Powersoft Billing Software (MPH & APH)	\$500	\$500	\$0	\$0	Staff recommends deleting this and moving cost to
143	4500	-06 County Taxes (Booster and Hunters)	\$265	\$265	\$127	\$400	Increasing due to coverage in FY 2023-2024
144	4500	-07 USA North 811 Annual Fee	\$200	\$300	\$0	\$300	Increased by \$100 in FY 22-23
145	4500	-08 County Environmental Health Hazardous Waste	\$750	\$250	-\$250	\$250	Annual fee if hazardous waste is moved. Waste not
146	4500	-09 California Department of Tax and Fee Admin for State Water Rights	\$2,770	\$2,853	-\$570	\$2,500	Slight decrease due to 2023-2024 amount
147	4500	-11 United States Geological Service Fees	\$8,500	\$9,000	-\$200	\$9,270	Went up by \$200 in FY 22-23. Expected that USGS
148	4500	-12 Bank Charges	\$650	\$650	-\$500	\$150	Decreasing due to new banking relationship with
149	4500	-13 Miscellaneous Fees and Expenses	\$5,000	\$0	\$0	\$1,000	WREGIS annual fee, Cal Fire Burn Permit, etc.
150		<b>Communications</b>	<b>\$21,450</b>	<b>\$24,560</b>	<b>\$3,993</b>	<b>\$26,367</b>	
151	4600	-01 Comcast	\$9,500	\$9,785	\$0	\$8,500	Decreasing to \$8,500 for FY 2024-2025 due to FY
152	4600	-04 Verizon	\$8,200	\$9,500	\$3,293	\$11,000	Increasing due to being overbudget for FY 2023-
153	4600	-05 Columbia Communications	\$950	\$975	\$0	\$975	\$975 Expected to be adequate, even with slight
154	4600	-06 Cal.Net	\$2,800	\$2,800	\$0	\$2,912	Backup Internet Service. \$2,800 expected to be
155	4600	-12 Starlink	\$0	\$1,500	\$700	\$3,000	Added second Starlink. One for Hunters, one for
156		<b>Utilities</b>	<b>\$40,065</b>	<b>\$37,234</b>	<b>-\$2,401</b>	<b>\$38,670</b>	
157	4700	-01 Calaveras Public Power Agency	\$10,000	\$13,000	-\$1,500	\$12,000	Slight decrease for 24-25 due to expected bills.
158	4700	-02 PG&E	\$15,000	\$12,500	\$0	\$15,000	PG&E raised rates substantially
159	4700	-04 UPUD Water Service	\$1,060	\$1,100	-\$200	\$1,000	Decreasing by \$100 for 24-25 due to 23-24 actuals
160	4700	-05 City of Angels Water & Sewer Service	\$4,500	\$4,500	\$300	\$4,500	Rates not expected to increase in 24-25
161	4700	-06 CCWD Water Service	\$1,000	\$0	\$0	\$0	Tenant paying water bill for Hunter rental house
162	4700	-07 Cal Waste Garbage	\$2,620	\$2,600	\$0	\$2,670	Increased slightly to account for 4% rate increase.
163	4700	-08 Mountain Oasis Bottled Water	\$985	\$1,034	\$0	\$1,000	Slight decrease due to 23-24 actuals
164	4700	-09 Ebbetts Pass Gas Propane	\$5,000	\$2,500	-\$1,001	\$2,500	Keeping this the same as 23-24 for 24-25. Volatile
165		<b>Travel and Training</b>	<b>\$15,000</b>	<b>\$24,000</b>	<b>-\$1,300</b>	<b>\$17,200</b>	
166	4800	-01 Travel and Training	\$12,000	\$23,000	-\$1,000	\$16,000	Reduced from 23-24 as one-time trainings
167	4800	-03 Mileage Reimbursement	\$3,000	\$1,000	-\$300	\$1,200	Due to different staff driving habits and operational
168		<b>Information / Technology</b>	<b>\$9,500</b>	<b>\$10,000</b>	<b>\$0</b>	<b>\$10,300</b>	
169	4900	-02 Computers, Software, Hardware, and Equipment	\$9,500	\$10,000	\$0	\$10,300	IT equipment purchases per recommendation of
170							
171		<b>Capital Improvements</b>	<b>\$595,832</b>	<b>\$688,267</b>	<b>-\$5,116</b>	<b>\$820,000</b>	
172		<b>Powerhouses</b>	<b>\$182,358</b>	<b>\$257,981</b>	<b>\$13</b>	<b>\$380,000</b>	Original projection was 410k, during this budget
173		<b>Murphys Powerhouse</b>	<b>\$182,358</b>	<b>\$257,981</b>	<b>\$13</b>	<b>\$380,000</b>	
174	5000	-01 Murphys Powerhouse Relay Protection Upgrade	\$45,000	\$0	\$0	\$200,000	This can be cut down to \$50,000. This project is
175	5000	-02 Jet Control Replacement	\$5,000	\$0	\$0	\$0	
176	5000	-04 Feasibility and Facility Assessments	\$0	\$0	\$0	\$0	
177	5000	-05 Murphys Governor Retrofit	\$70,000	\$230,000	\$0	\$0	Project is complete. Assume full spend, but will
178	5000	-06 Replace APH Panel and Wiring	\$0	\$0	\$0	\$0	
179	5000	-07 APH DC/AC Inverter Upgrade	\$5,000	\$0	\$0	\$0	Due to jet control, line breakers, and governor
180	5000	-08 APH Deflector Valve and Hydraulic Control Replacement	\$0	\$0	\$0	\$30,000	Got updated pricing. Expected to be \$28,000.
181	5000	-09 MPH Replace MPH 17 kV Generator Reclosure Breaker	\$28,679	\$13,953	\$15	\$0	Cost for Ed Wade to remove old equipment and
182	5000	-10 MPH Replace MPH 17 kV Line Breaker	\$28,679	\$14,028	-\$1	\$0	Cost for Ed Wade to remove old equipment and
183	5000	-11 MPH Backup Transformer	\$0	\$0	\$0	\$150,000	This is year 1 of a two-year purchase of a backup
184	5000	-12 MPH Static Exciter	\$0	\$0	\$0	\$0	We could work on this in FY 2024-2025, during
185		<b>Angels Powerhouse</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	
186		<b>Water Conveyance</b>	<b>\$170,760</b>	<b>\$345,286</b>	<b>-\$1,129</b>	<b>\$380,000</b>	
187	5100	-01 Flume Maintenance	\$143,736	\$150,000	\$871	\$150,000	Move this to maintenance and repair. Priority is
188	5100	-02 Feasibility and Facility Assessments	\$0	\$0	\$0	\$0	Not needed this FY
189	5100	-03 Canal Repairs and Improvements	\$12,024	\$30,286	\$0	\$35,000	We need \$30,000 for 600 feet of shotcrete.
190	5100	-04 Sediment Removal from Reservoirs	\$0	\$0	\$0	\$0	
191	5100	-05 Remote Control of MFB Gates S57	\$0	\$0	\$0	\$0	Stacie Walker - This is done, remove GL (confirm
192	5100	-06 Trash Rack Upgrades and Replacements (AFB / MFB)	\$0	\$135,000	\$0	\$150,000	Murphys Trash Rack Replacement Project. Two-
193	5100	-07 Dam and Spillway Improvements	\$15,000	\$20,000	-\$2,000	\$35,000	Per CIP. Focus on tule removal at Ross and
194	5100	-08 Angels Penstock Repairs / Replacement	\$0	\$0	\$0	\$0	Awaiting final results from GEI technical
195	5100	-09 Build New Weirs at Mill Creek and French Gulch Drainage	\$0	\$0	\$0	\$0	Focus on French Gulch Road crossing, and build
196	5100	-10 New Gaging Stations at end of each of Angels Canals	\$0	\$10,000	\$0	\$10,000	Install gaging station above Ross Reservoir. This
197		<b>General Projects</b>	<b>\$242,714</b>	<b>\$85,000</b>	<b>-\$4,000</b>	<b>\$60,000</b>	
198	5200	-01 Remote Facilities / Automation Upgrades	\$89,025	\$0	\$0	\$0	Move these funds to 8000-08 since it's now a grant.
199	5200	-02 SCADA and PLC Upgrades	\$0	\$0	\$0	\$0	
200	5200	-03 General Facilities	\$88,689	\$35,000	\$0	\$35,000	Convert storage shed to office space / storage
201	5200	-04 Feasibility Assessments	\$65,000	\$50,000	-\$4,000	\$25,000	Lower Tunnel Tap, DOE Section 247 funding, HAU
202							
203		<b>Capital Outlay</b>	<b>\$111,652</b>	<b>\$85,000</b>	<b>\$0</b>	<b>\$71,000</b>	
204	6000	<b>Vehicles</b>	<b>0</b>	<b>\$5,000</b>	<b>\$0</b>	<b>\$40,000</b>	
205	6000	-01 Vehicle Purchase / Replacement	\$0	\$55,000	\$0	\$40,000	40000
206	6100	<b>Equipment and Materials</b>	<b>\$111,652</b>	<b>\$30,000</b>	<b>\$0</b>	<b>\$31,000</b>	
207	6100	-01 Light Equipment and Attachments	\$14,008	\$0	\$0	\$0	Remove this
208	6100	-02 Equipment and Attachments	\$87,644	\$20,000	\$0	\$20,000	Bobcat snow blower, Bobcat snow tracks, if needed
209	6100	-03 Irrigation Meters	\$0	\$0	\$0	\$0	New approach is to consolidate GL7200-02 Meter
210	6100	-04 Tools and Equipment	\$10,000	\$10,000	\$0	\$11,000	Larger tools and small equipment for Conveyance
211							
212		<b>Reserves</b>	<b>\$980,119</b>	<b>\$453,800</b>	<b>-\$12,000</b>	<b>\$503,800</b>	
213		<b>FERC Relicensing / Exemption Reserve</b>	<b>\$275,000</b>	<b>\$350,000</b>	<b>\$0</b>	<b>\$400,000</b>	
214	7000	-01 FERC Relicensing / Exemption	\$275,000	\$350,000	\$0	\$400,000	
215		<b>Operating Reserve</b>	<b>\$116,050</b>	<b>\$30,000</b>	<b>\$0</b>	<b>\$30,000</b>	
216	7200	-01 Operating Reserve	\$115,000	\$30,000	\$0	\$30,000	
217	7200	-02 Meter Replacements and Repairs (Combine into 7200-02)	\$1,050	\$0	\$0	\$0	Combine into operating reserve and track using
218		<b>FERC Five Year Plan Reserve Fund</b>	<b>\$61,800</b>	<b>\$61,800</b>	<b>\$0</b>	<b>\$61,800</b>	Part 12 Inspection & PFM Analysis, EAP Functional
219	7400	-01 Five Year / Emergency Action Plan Re-write	\$1,200	\$1,200	\$0	\$1,200	Note: Do we need these separated like this. QBO
220	7400	-02 Five Year / Tabletop Functional	\$1,800	\$1,800	\$0	\$1,800	
221	7400	-03 Part 12 Inspection and Potential Failure Mode Analysis	\$30,000	\$30,000	\$0	\$30,000	Due again in 4 years
222	7400	-04 Supporting Technical Information Documents	\$16,300	\$16,300	\$0	\$16,300	Due in 2027
223	7400	-05 Security Plan Rewrite	\$900	\$900	\$0	\$900	Stacie Walker - FF: Currently 0 spent, this still
224	7400	-06 Environmental and Public Use Inspection	\$4,800	\$4,800	\$0	\$4,800	
225	7400	-07 Dam Safety and Surveillance Monitoring Plans	\$1,800	\$1,800	\$0	\$1,800	
226	7400	-08 Owners Dam Safety Plan and External Audit	\$5,000	\$5,000	\$0	\$5,000	An In house assessment from the Chief Dam Safety
227		<b>FERC 10 Year Plan Reserve Fund</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	
228	7500	-01 Murphys Afterbay Low Level Outlet ROV Inspection	\$3,000	\$3,000	-\$3,000	\$3,000	Reminder, next due in 2032
229	7500	-02 Murphys Afterbay Radial Gate Inspection	\$3,000	\$3,000	-\$3,000	\$3,000	Reminder, next due in 2032
230	7500	-03 Murphys Powerhouse Penstock ROV Inspection	\$6,000	\$6,000	-\$6,000	\$6,000	Reminder, next due in 2027 The last Murphys
231	7500	-04 Angels Powerhouse Penstock ROV Inspection	\$0	\$0	\$0	\$0	\$50k each time, it is best practice. (we think this
232		<b>JPA Member Contribution Reserve Fund</b>	<b>\$515,269</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	
233	7600	-01 COA Contributions	\$96,829	\$0	\$0	\$0	
234	7600	-02 UPUD Contributions	\$96,829	\$0	\$0	\$0	
235	7600	-03 Ulica Contributions	\$254,611	\$0	\$0	\$0	
236	7600	-04 GEP Penalties	\$67,000	\$0	\$0	\$0	
237							
238		<b>Grant Project Expenditures</b>	<b>\$138,758</b>	<b>\$410,209</b>	<b>\$40,000</b>	<b>\$1,000,000</b>	
239	8000	-01 Community Power Resiliency	\$113,758	\$0	\$0	\$0	
240	8000	-02 Stephens Tower	\$0	\$0	\$0	\$0	
241	8000	-03 Hunter Reservoir Fuels Reduction Project	\$25,000	\$300,000	\$40,000	\$950,000	8% of the spend is paid directly to Ulica as "Indirect
242	8000	-04 Community Water Supply Resiliency Project	\$0	\$0	\$0	\$0	
243	8000	-05 CPPA Energy Efficiency	\$0	\$0	\$0	\$0	
244	8000	-06 Local Hazard Mitigation Plan	\$0	\$0	\$0	\$0	
245	8000	-07 Darby Apple Fuels Reduction Project	\$0	\$0	\$0	\$0	
246	8000	-08 Lower Ulica Canal Wastegates and Gaging Stations Project	\$0	\$110,209	\$0	\$50,000	Completion of the automated wastegate/crossgate
247	8000	-09 Sierra Nevada Conservancy	\$0	\$0	\$0	\$0	
248		<i>Unapplied cash payment</i>					
249		<b>General Carryover</b>	<b>\$279,975</b>	<b>\$359,659</b>		<b>\$0</b>	
250		<b>Surplus Power Sales Revenues</b>	<b>\$459,873</b>	<b>\$26,657</b>		<b>\$0</b>	
251		<b>Grant Funding Carry</b>	<b>\$184,691</b>	<b>\$0</b>		<b>\$0</b>	
252		<b>Remainder to Balanced Budget</b>	<b>\$70,124</b>				Reduction in predicted GEP penalty
253		<b>Projected Carryover (FY 24-25)</b>	<b>\$0</b>	<b>\$50,000</b>			JPA Member Cont. Reserve
254		<b>Total</b>	<b>\$994,663</b>	<b>\$436,316</b>			

# Utica Water and Power Authority

## Budget vs. Actuals: FY 2023-2024 - FY24 P&L

July 2023 - June 2024

	TOTAL					
	ACTUAL	BUDGET	OVER BUDGET	REMAINING	% OF BUDGET	% REMAINING
<b>Income</b>						
1200 Operating Income						
1200-01 NCPA Water Sales	80,000.00	80,000.00	0.00	0.00	100.00 %	0.00 %
1200-02 COA Water Agreement	290,000.00	290,000.00	0.00	0.00	100.00 %	0.00 %
1200-03 UPUD Water Agreement	145,000.00	290,000.00	-145,000.00	145,000.00	50.00 %	50.00 %
1200-04 Irrigation Water Contractors	43,210.91	43,775.00	-564.09	564.09	98.71 %	1.29 %
1200-05 1200-05 Slurry Line / CCWD Wheeling Fees		992.00	-992.00	992.00		100.00 %
<b>Total 1200 Operating Income</b>	<b>558,210.91</b>	<b>704,767.00</b>	<b>-146,556.09</b>	<b>146,556.09</b>	<b>79.21 %</b>	<b>20.79 %</b>
1210 Power Sales						
1210-01 Angels Powerhouse - Power Sales	369,617.74	570,642.00	-201,024.26	201,024.26	64.77 %	35.23 %
1210-02 Murphys Powerhouse - Power Sales	692,136.46	1,152,768.00	-460,631.54	460,631.54	60.04 %	39.96 %
<b>Total 1210 Power Sales</b>	<b>1,061,754.20</b>	<b>1,723,410.00</b>	<b>-661,655.80</b>	<b>661,655.80</b>	<b>61.61 %</b>	<b>38.39 %</b>
1220 Other Income						
1220-01 Other Income	4,568.29	0.00	4,568.29	-4,568.29		
<b>Total 1220 Other Income</b>	<b>4,568.29</b>	<b>0.00</b>	<b>4,568.29</b>	<b>-4,568.29</b>		
1300 Interest Income						
1300-01 Interest Income	70,465.19	95,000.00	-24,534.81	24,534.81	74.17 %	25.83 %
<b>Total 1300 Interest Income</b>	<b>70,465.19</b>	<b>95,000.00</b>	<b>-24,534.81</b>	<b>24,534.81</b>	<b>74.17 %</b>	<b>25.83 %</b>
1310 Rent Income						
1310-01 Sierra HOPE Lease Agreement	14,950.00	16,791.00	-1,841.00	1,841.00	89.04 %	10.96 %
1310-02 Crown Castle MFB Tower Lease Agreement	21,177.16	25,061.00	-3,883.84	3,883.84	84.50 %	15.50 %
1310-03 Hunter Reservoir Rental House	9,639.00	12,854.00	-3,215.00	3,215.00	74.99 %	25.01 %
1310-04 Cal.Net MFB Tower Lease Agreement	2,500.00	3,189.00	-689.00	689.00	78.39 %	21.61 %
<b>Total 1310 Rent Income</b>	<b>48,266.16</b>	<b>57,895.00</b>	<b>-9,628.84</b>	<b>9,628.84</b>	<b>83.37 %</b>	<b>16.63 %</b>
1340 Other Non-Operating Income						
1340-01 COA Sierra Hydrographics Pass Through	4,000.00	5,200.00	-1,200.00	1,200.00	76.92 %	23.08 %
1340-02 Other Income	0.00		0.00	0.00		
<b>Total 1340 Other Non-Operating Income</b>	<b>4,000.00</b>	<b>5,200.00</b>	<b>-1,200.00</b>	<b>1,200.00</b>	<b>76.92 %</b>	<b>23.08 %</b>
1350 Reserve Income						
1350-01 FERC Relicensing / Exemption Reserve (transfer in)	190,880.00	190,880.00	0.00	0.00	100.00 %	0.00 %
1350-02 Operating Reserve (transfer in)	243,660.00	243,660.00	0.00	0.00	100.00 %	0.00 %
1350-03 FERC Five Year Plan Reserve	7,980.00	7,980.00	0.00	0.00	100.00 %	0.00 %
1350-05 JPA Member Contribution Reserve	45,988.00	45,988.00	0.00	0.00	100.00 %	0.00 %
<b>Total 1350 Reserve Income</b>	<b>488,508.00</b>	<b>488,508.00</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00 %</b>	<b>0.00 %</b>
1400 Grant Funding						
1400-01 Hunter Reservoir Fuels Reduction Project	31,719.60	340,000.00	-308,280.40	308,280.40	9.33 %	90.67 %
1400-02 Lower Utica Canal Wastegates and Gaging Stations Project	57,541.70	56,377.00	1,164.70	-1,164.70	102.07 %	-2.07 %
<b>Total 1400 Grant Funding</b>	<b>89,261.30</b>	<b>396,377.00</b>	<b>-307,115.70</b>	<b>307,115.70</b>	<b>22.52 %</b>	<b>77.48 %</b>
Carryover		359,659.00	-359,659.00	359,659.00		100.00 %
Unapplied Cash Payment Revenue	0.00		0.00	0.00		
<b>Total Income</b>	<b>\$2,325,034.05</b>	<b>\$3,830,816.00</b>	<b>\$ -</b>	<b>\$1,505,781.95</b>	<b>60.69 %</b>	<b>39.31 %</b>
			<b>1,505,781.95</b>			
<b>GROSS PROFIT</b>	<b>\$2,325,034.05</b>	<b>\$3,830,816.00</b>	<b>\$ -</b>	<b>\$1,505,781.95</b>	<b>60.69 %</b>	<b>39.31 %</b>
			<b>1,505,781.95</b>			
<b>Expenses</b>						
3000 Wages, Benefits & Burden						
3100 Power						
3101 Power Wages						
3101-01 Operations & Maintenance Superintendent	87,666.40	108,680.00	-21,013.60	21,013.60	80.66 %	19.34 %
3101-02 Hydroelectric Operator	61,554.82	69,680.00	-8,125.18	8,125.18	88.34 %	11.66 %
3101-03 Hydroelectric Operations Technician	70,252.02	75,439.20	-5,187.18	5,187.18	93.12 %	6.88 %

	ACTUAL	BUDGET	TOTAL			
			OVER BUDGET	REMAINING	% OF BUDGET	% REMAINING
3101-04 On-Call	9,260.00	16,400.00	-7,140.00	7,140.00	56.46 %	43.54 %
3101-05 Management Leave		3,789.00	-3,789.00	3,789.00		100.00 %
3101-06 Obsolete - One-Time 457 Contrib		0.00	0.00	0.00		
3101-10 Overtime	9,190.47	10,000.00	-809.53	809.53	91.90 %	8.10 %
3101-11 One-Time Bonus	5,000.00	5,000.00	0.00	0.00	100.00 %	0.00 %
<b>Total 3101 Power Wages</b>	<b>242,923.71</b>	<b>288,988.20</b>	<b>-46,064.49</b>	<b>46,064.49</b>	<b>84.06 %</b>	<b>15.94 %</b>
3102 Power Burden						
3102-01 FICA , Social Security, Medicare, SUI	19,717.01	23,410.00	-3,692.99	3,692.99	84.22 %	15.78 %
3102-03 Workers Comp	8,684.30	14,970.00	-6,285.70	6,285.70	58.01 %	41.99 %
<b>Total 3102 Power Burden</b>	<b>28,401.31</b>	<b>38,380.00</b>	<b>-9,978.69</b>	<b>9,978.69</b>	<b>74.00 %</b>	<b>26.00 %</b>
3103 Power Benefits						
3103-01 Health Insurance - SDRMA	46,380.00	66,500.00	-20,120.00	20,120.00	69.74 %	30.26 %
3103-02 Health Reimbursement Account - EDIS	2,207.07	10,000.00	-7,792.93	7,792.93	22.07 %	77.93 %
3103-03 Dental/Vision/Chiro/Life Insurance - Choice Builder	3,395.49	4,500.00	-1,104.51	1,104.51	75.46 %	24.54 %
3103-04 CalPERS Pension	16,007.58	19,492.00	-3,484.42	3,484.42	82.12 %	17.88 %
3103-06 CalPERS Pension Unfunded Liability	7,461.20	7,461.00	0.20	-0.20	100.00 %	-0.00 %
<b>Total 3103 Power Benefits</b>	<b>75,451.34</b>	<b>107,953.00</b>	<b>-32,501.66</b>	<b>32,501.66</b>	<b>69.89 %</b>	<b>30.11 %</b>
<b>Total 3100 Power</b>	<b>346,776.36</b>	<b>435,321.20</b>	<b>-88,544.84</b>	<b>88,544.84</b>	<b>79.66 %</b>	<b>20.34 %</b>
3200 Water						
3201 Water Wages						
3201-01 Water Conveyance Supervisor	75,836.56	93,704.00	-17,867.44	17,867.44	80.93 %	19.07 %
3201-02 Senior Water Conveyance Operator	64,805.98	75,025.60	-10,219.62	10,219.62	86.38 %	13.62 %
3201-03 General Manager	117,567.32	140,187.00	-22,619.68	22,619.68	83.86 %	16.14 %
3201-04 Administrative Technician	23,949.32	39,080.00	-15,130.68	15,130.68	61.28 %	38.72 %
3201-05 Administrative Specialist	46,379.95	54,433.60	-8,053.65	8,053.65	85.20 %	14.80 %
3201-06 Conveyance and Compliance Specialist	51,036.96	60,091.20	-9,054.24	9,054.24	84.93 %	15.07 %
3201-09 IT Administrator	14,181.71	32,395.00	-18,213.29	18,213.29	43.78 %	56.22 %
3201-10 Overtime	7,327.11	10,000.00	-2,672.89	2,672.89	73.27 %	26.73 %
3201-11 Conveyance Manager Management Leave		3,267.00	-3,267.00	3,267.00		100.00 %
3201-13 One-Time Bonus	5,000.00	5,000.00	0.00	0.00	100.00 %	0.00 %
<b>Total 3201 Water Wages</b>	<b>406,084.91</b>	<b>513,183.40</b>	<b>-107,098.49</b>	<b>107,098.49</b>	<b>79.13 %</b>	<b>20.87 %</b>
3202 Water Burden						
3202-01 FICA, Social Security, Medicare, SUI	36,265.82	42,296.00	-6,030.18	6,030.18	85.74 %	14.26 %
3202-03 Workers Comp - Ops, GM, and Office Staff	14,231.86	21,973.00	-7,741.14	7,741.14	64.77 %	35.23 %
<b>Total 3202 Water Burden</b>	<b>50,497.68</b>	<b>64,269.00</b>	<b>-13,771.32</b>	<b>13,771.32</b>	<b>78.57 %</b>	<b>21.43 %</b>
3203 Water Benefits						
3203-01 Health Insurance - SDRMA	85,927.75	114,183.00	-28,255.25	28,255.25	75.25 %	24.75 %
3203-02 Health Reimbursement Account - EDIS	9,903.71	15,000.00	-5,096.29	5,096.29	66.02 %	33.98 %
3203-03 Dental/Vision/Chiro/Life Insurance - ChoiceBuilder	5,100.17	7,000.00	-1,899.83	1,899.83	72.86 %	27.14 %
3203-04 CalPERS Pension	30,222.08	38,009.63	-7,787.55	7,787.55	79.51 %	20.49 %
3203-06 CalPERS Pension Unfunded Liability	11,191.80	11,191.80	0.00	0.00	100.00 %	0.00 %
<b>Total 3203 Water Benefits</b>	<b>142,345.51</b>	<b>185,384.43</b>	<b>-43,038.92</b>	<b>43,038.92</b>	<b>76.78 %</b>	<b>23.22 %</b>
<b>Total 3200 Water</b>	<b>598,928.10</b>	<b>762,836.83</b>	<b>-163,908.73</b>	<b>163,908.73</b>	<b>78.51 %</b>	<b>21.49 %</b>
<b>Total 3000 Wages, Benefits &amp; Burden</b>	<b>945,704.46</b>	<b>1,198,158.03</b>	<b>-252,453.57</b>	<b>252,453.57</b>	<b>78.93 %</b>	<b>21.07 %</b>
3103-01 Wages, Benefits & Burden	326.70		326.70	-326.70		
3203-01 Wages, Benefits & Burden	1,854.19		1,854.19	-1,854.19		
4100 Maintenance & Repair						
4100-01 Road Maintenance	247,039.13	248,660.00	-1,620.87	1,620.87	99.35 %	0.65 %
4100-05 Property Maintenance	666.13	8,000.00	-7,333.87	7,333.87	8.33 %	91.67 %
4100-06 Fuel for Vehicles and Equipment	15,697.30	25,000.00	-9,302.70	9,302.70	62.79 %	37.21 %
4100-07 Maintenance for Vehicles and Equipment	3,297.61	7,000.00	-3,702.39	3,702.39	47.11 %	52.89 %
4100-08 Temporary Labor	9,843.62	25,000.00	-15,156.38	15,156.38	39.37 %	60.63 %
4100-09 Powerhouses Maintenance and Supplies	7,918.89	12,000.00	-4,081.11	4,081.11	65.99 %	34.01 %
4100-10 Gaging Station Maintenance	4,859.05	4,500.00	359.05	-359.05	107.98 %	-7.98 %
4100-11 Misc Supplies and Repairs	5,264.55	10,500.00	-5,235.45	5,235.45	50.14 %	49.86 %
4100-12 FERC/DSOD Mandated System Maintenance	11,195.64	10,500.00	695.64	-695.64	106.63 %	-6.63 %

	TOTAL					
	ACTUAL	BUDGET	OVER BUDGET	REMAINING	% OF BUDGET	% REMAINING
4100-13 Revenue Meter Maintenance	0.00		0.00	0.00		
4100-15 Owners Dam Safety Plan Audit - Mandated Actions	5,046.24	10,000.00	-4,953.76	4,953.76	50.46 %	49.54 %
4100-16 Irrigation Maintenance (Not Meter Replacement)	38.78	2,000.00	-1,961.22	1,961.22	1.94 %	98.06 %
<b>Total 4100 Maintenance &amp; Repair</b>	<b>310,866.94</b>	<b>363,160.00</b>	<b>-52,293.06</b>	<b>52,293.06</b>	<b>85.60 %</b>	<b>14.40 %</b>
4110 Misc. Supplies & Services	-1,515.00		-1,515.00	1,515.00		
4110-01 Office Services, Supplies, Equipment, Misc.	7,002.31	10,500.00	-3,497.69	3,497.69	66.69 %	33.31 %
4110-02 Employee Uniforms, Boots, PPE	7,477.87	8,000.00	-522.13	522.13	93.47 %	6.53 %
4110-04 Headquarters Cleaning	1,095.00	1,800.00	-705.00	705.00	60.83 %	39.17 %
<b>Total 4110 Misc. Supplies &amp; Services</b>	<b>14,060.18</b>	<b>20,300.00</b>	<b>-6,239.82</b>	<b>6,239.82</b>	<b>69.26 %</b>	<b>30.74 %</b>
4120 Leases & Subscriptions						
4120-02 Sierra Pacific Industries Lease	250.00	250.00	0.00	0.00	100.00 %	0.00 %
4120-03 Office Toshiba Copier Lease	2,500.50	3,090.00	-589.50	589.50	80.92 %	19.08 %
4120-04 Software Subscriptions	6,035.15	7,500.00	-1,464.85	1,464.85	80.47 %	19.53 %
4120-06 Wylderidge Tower Lease NCPA	2,800.00	2,800.00	0.00	0.00	100.00 %	0.00 %
<b>Total 4120 Leases &amp; Subscriptions</b>	<b>11,585.65</b>	<b>13,640.00</b>	<b>-2,054.35</b>	<b>2,054.35</b>	<b>84.94 %</b>	<b>15.06 %</b>
4200 Property & Liability Insurance						
4200-01 ACWA/JPIA Auto & General Liability	34,203.03	34,203.00	0.03	-0.03	100.00 %	-0.00 %
4200-02 ACWA/JPIA Property Insurance	53,017.76	53,018.00	-0.24	0.24	100.00 %	0.00 %
<b>Total 4200 Property &amp; Liability Insurance</b>	<b>87,220.79</b>	<b>87,221.00</b>	<b>-0.21</b>	<b>0.21</b>	<b>100.00 %</b>	<b>0.00 %</b>
4300 Memberships						
4300-01 Association California Water Agencies	11,930.00	11,500.00	430.00	-430.00	103.74 %	-3.74 %
4300-02 Tuolumne-Stanislaus Integrated Regional Water Management WAC	200.00	200.00	0.00	0.00	100.00 %	0.00 %
4300-03 Mountain Counties Water Resources Association	1,329.43	1,300.00	29.43	-29.43	102.26 %	-2.26 %
4300-04 Calaveras Historical Society	50.00	50.00	0.00	0.00	100.00 %	0.00 %
4300-05 California Special District Association	1,715.00	1,635.00	80.00	-80.00	104.89 %	-4.89 %
4300-06 Amazon Prime	192.87	180.00	12.87	-12.87	107.15 %	-7.15 %
4300-07 Farm Bureau - Calaveras Chapter	150.00	150.00	0.00	0.00	100.00 %	0.00 %
4300-08 Murphys Community Park Association	75.00	50.00	25.00	-25.00	150.00 %	-50.00 %
<b>Total 4300 Memberships</b>	<b>15,642.30</b>	<b>15,065.00</b>	<b>577.30</b>	<b>-577.30</b>	<b>103.83 %</b>	<b>-3.83 %</b>
4400 Professional/Special. Services						
4400-01 Consulting Services	13,650.28	23,551.00	-9,900.72	9,900.72	57.96 %	42.04 %
4400-03 Chief Dam Safety Engineer	1,361.48	15,000.00	-13,638.52	13,638.52	9.08 %	90.92 %
4400-05 Murphys/Angels Powerhouse Inspection Reports	2,800.00	10,000.00	-7,200.00	7,200.00	28.00 %	72.00 %
4400-07 SCADA and PLC Programming	2,655.00	8,000.00	-5,345.00	5,345.00	33.19 %	66.81 %
4400-08 Certified Public Accountant	1,567.50	1,500.00	67.50	-67.50	104.50 %	-4.50 %
4400-09 Annual Audit	10,000.00	8,500.00	1,500.00	-1,500.00	117.65 %	-17.65 %
4400-10 General Legal Counsel	9,320.00	10,000.00	-680.00	680.00	93.20 %	6.80 %
4400-11 FERC Exemption Legal Counsel	23,436.50	30,000.00	-6,563.50	6,563.50	78.12 %	21.88 %
4400-12 FERC Exemption General Services	34,535.83	50,000.00	-15,464.17	15,464.17	69.07 %	30.93 %
4400-16 FERC Exemption Consultants	99,029.58	130,880.00	-31,850.42	31,850.42	75.66 %	24.34 %
4400-20 Hydrology Analysis Services	17,413.24	30,000.00	-12,586.76	12,586.76	58.04 %	41.96 %
4400-21 Community Education/Outreach	14,186.06	15,000.00	-813.94	813.94	94.57 %	5.43 %
4400-24 Grant Writing/Eng./Finance/Mgmt	13,635.34	15,500.00	-1,864.66	1,864.66	87.97 %	12.03 %
4400-28 Website Maintenance and Support	618.75	1,650.00	-1,031.25	1,031.25	37.50 %	62.50 %
4400-29 GIS Mapping	5,150.00	15,000.00	-9,850.00	9,850.00	34.33 %	65.67 %
4400-31 Recruitment	168.00	1,000.00	-832.00	832.00	16.80 %	83.20 %
4400-33 Human Resources Consulting Support	0.00	1,500.00	-1,500.00	1,500.00	0.00 %	100.00 %
4400-34 Revenue Meter Maintenance - CAISO	5,990.00	6,000.00	-10.00	10.00	99.83 %	0.17 %
4400-35 IT Outside Services		10,000.00	-10,000.00	10,000.00		100.00 %
<b>Total 4400 Professional/Special. Services</b>	<b>255,517.56</b>	<b>383,081.00</b>	<b>-127,563.44</b>	<b>127,563.44</b>	<b>66.70 %</b>	<b>33.30 %</b>
4500 Governmental & Other Fees	76.00		76.00	-76.00		
4500-02 FERC Annual Admin & Land Charge	4,937.57	10,800.00	-5,862.43	5,862.43	45.72 %	54.28 %
4500-03 Dept Water Resources Dam Fees		69,010.00	-69,010.00	69,010.00		100.00 %
4500-04 WREGIS Annual Fee	75.00	151.00	-76.00	76.00	49.67 %	50.33 %
4500-05 Powersoft Billing Software (MPH & APH)	500.00	500.00	0.00	0.00	100.00 %	0.00 %
4500-06 County Taxes (Booster, Hunters)	391.92	265.00	126.92	-126.92	147.89 %	-47.89 %

	TOTAL					
	ACTUAL	BUDGET	OVER BUDGET	REMAINING	% OF BUDGET	% REMAINING
4500-07 USA North 811 Annual Fee	300.00	300.00	0.00	0.00	100.00 %	0.00 %
4500-08 County Environmental Health Hazardous Waste		250.00	-250.00	250.00		100.00 %
4500-09 CA Dept of Tax & Fee Admin - State Water Rights	2,282.70	2,853.00	-570.30	570.30	80.01 %	19.99 %
4500-11 United States Geological Service Fees	8,880.00	9,000.00	-120.00	120.00	98.67 %	1.33 %
4500-12 Bank Charges	88.95	650.00	-561.05	561.05	13.68 %	86.32 %
<b>Total 4500 Governmental &amp; Other Fees</b>	<b>17,532.14</b>	<b>93,779.00</b>	<b>-76,246.86</b>	<b>76,246.86</b>	<b>18.70 %</b>	<b>81.30 %</b>
4600 Communications						
4600-01 Comcast	7,019.00	9,785.00	-2,766.00	2,766.00	71.73 %	28.27 %
4600-04 Verizon	9,273.58	9,500.00	-226.42	226.42	97.62 %	2.38 %
4600-05 Columbia Communications	675.00	975.00	-300.00	300.00	69.23 %	30.77 %
4600-06 Cal.Net	2,040.63	2,800.00	-759.37	759.37	72.88 %	27.12 %
4600-12 Starlink	1,826.81	1,500.00	326.81	-326.81	121.79 %	-21.79 %
<b>Total 4600 Communications</b>	<b>20,835.02</b>	<b>24,560.00</b>	<b>-3,724.98</b>	<b>3,724.98</b>	<b>84.83 %</b>	<b>15.17 %</b>
4700 Utilities						
4700-01 Calaveras Public Power Agency	8,671.00	13,000.00	-4,329.00	4,329.00	66.70 %	33.30 %
4700-02 PG&E	10,856.78	12,500.00	-1,643.22	1,643.22	86.85 %	13.15 %
4700-04 UPUD Water Service	693.98	1,100.00	-406.02	406.02	63.09 %	36.91 %
4700-05 City of Angels Water Service	3,871.31	4,500.00	-628.69	628.69	86.03 %	13.97 %
4700-06 CCWD Water Service		0.00	0.00	0.00		
4700-07 Cal Waste Garbage & Recycling	1,900.69	2,600.00	-699.31	699.31	73.10 %	26.90 %
4700-08 Mountain Oasis Bottled Water	598.50	1,034.00	-435.50	435.50	57.88 %	42.12 %
4700-09 Ebbetts Pass Gas Propane	1,664.46	2,500.00	-835.54	835.54	66.58 %	33.42 %
<b>Total 4700 Utilities</b>	<b>28,256.72</b>	<b>37,234.00</b>	<b>-8,977.28</b>	<b>8,977.28</b>	<b>75.89 %</b>	<b>24.11 %</b>
4800 Travel & Training						
4800-01 Travel and Training	17,190.27	23,000.00	-5,809.73	5,809.73	74.74 %	25.26 %
4800-03 Mileage Reimbursement	557.84	1,000.00	-442.16	442.16	55.78 %	44.22 %
<b>Total 4800 Travel &amp; Training</b>	<b>17,748.11</b>	<b>24,000.00</b>	<b>-6,251.89</b>	<b>6,251.89</b>	<b>73.95 %</b>	<b>26.05 %</b>
4900 Information Technology						
4900-02 Computers, Software, Hardware, and Equipment	3,713.58	10,000.00	-6,286.42	6,286.42	37.14 %	62.86 %
<b>Total 4900 Information Technology</b>	<b>3,713.58</b>	<b>10,000.00</b>	<b>-6,286.42</b>	<b>6,286.42</b>	<b>37.14 %</b>	<b>62.86 %</b>
5000 Powerhouses						
5000-05 Murphys Governor Retrofit	185,581.53	230,000.00	-44,418.47	44,418.47	80.69 %	19.31 %
5000-09 MPH Replace 17kV Gen. Recl Brkr	13,967.60	13,954.00	13.60	-13.60	100.10 %	-0.10 %
5000-10 MPH Replace 17kV Line Breaker	14,026.58	14,027.00	-0.42	0.42	100.00 %	0.00 %
<b>Total 5000 Powerhouses</b>	<b>213,575.71</b>	<b>257,981.00</b>	<b>-44,405.29</b>	<b>44,405.29</b>	<b>82.79 %</b>	<b>17.21 %</b>
5100 Conveyance						
5100-01 Flume Repair and Replacement	152,370.89	150,000.00	2,370.89	-2,370.89	101.58 %	-1.58 %
5100-03 Canal Repairs and Improvements	30,286.00	30,286.00	0.00	0.00	100.00 %	0.00 %
5100-06 Murphys Forebay Trash Rake Replacements		135,000.00	-135,000.00	135,000.00		100.00 %
5100-07 Dam and Spillway Improvements	4,818.90	20,000.00	-15,181.10	15,181.10	24.09 %	75.91 %
5100-10 New Gaging Stations at the end of Each of Angels Canals	384.78	10,000.00	-9,615.22	9,615.22	3.85 %	96.15 %
<b>Total 5100 Conveyance</b>	<b>187,860.57</b>	<b>345,286.00</b>	<b>-157,425.43</b>	<b>157,425.43</b>	<b>54.41 %</b>	<b>45.59 %</b>
5200 General Projects						
5200-03 General Facilities	28,466.19	35,000.00	-6,533.81	6,533.81	81.33 %	18.67 %
5200-04 Feasibility Assessments	41,853.71	50,000.00	-8,146.29	8,146.29	83.71 %	16.29 %
<b>Total 5200 General Projects</b>	<b>70,319.90</b>	<b>85,000.00</b>	<b>-14,680.10</b>	<b>14,680.10</b>	<b>82.73 %</b>	<b>17.27 %</b>
6000 Vehicle Replacement						
6000-01 Vehicle Purchase / Replacement	54,979.00	55,000.00	-21.00	21.00	99.96 %	0.04 %
<b>Total 6000 Vehicle Replacement</b>	<b>54,979.00</b>	<b>55,000.00</b>	<b>-21.00</b>	<b>21.00</b>	<b>99.96 %</b>	<b>0.04 %</b>
6100 Equipment & Material Purchases						
6100-02 Heavy Equipment & Attachments		20,000.00	-20,000.00	20,000.00		100.00 %
6100-04 Tools and Equipment	7,493.68	10,000.00	-2,506.32	2,506.32	74.94 %	25.06 %
<b>Total 6100 Equipment &amp; Material Purchases</b>	<b>7,493.68</b>	<b>30,000.00</b>	<b>-22,506.32</b>	<b>22,506.32</b>	<b>24.98 %</b>	<b>75.02 %</b>
7000 FERC Relicensing/Exemption Reserve						
7000-01 FERC Relicensing/Exemption	262,500.03	350,000.00	-87,499.97	87,499.97	75.00 %	25.00 %
<b>Total 7000 FERC Relicensing/Exemption Reserve</b>	<b>262,500.03</b>	<b>350,000.00</b>	<b>-87,499.97</b>	<b>87,499.97</b>	<b>75.00 %</b>	<b>25.00 %</b>



	ACTUAL	BUDGET	TOTAL		% OF BUDGET	% REMAINING
			OVER BUDGET	REMAINING		
7200 Operating Reserve Fund						
7200-01 Operating Reserve	22,500.00	30,000.00	-7,500.00	7,500.00	75.00 %	25.00 %
<b>Total 7200 Operating Reserve Fund</b>	<b>22,500.00</b>	<b>30,000.00</b>	<b>-7,500.00</b>	<b>7,500.00</b>	<b>75.00 %</b>	<b>25.00 %</b>
7400 FERC 5 Year Plan Reserve Fund	46,350.00		46,350.00	-46,350.00		
7400-01 Five Year/Emergency Action Plan Re-Write		1,200.00	-1,200.00	1,200.00		100.00 %
7400-02 Five Year/Tabletop Functional		1,800.00	-1,800.00	1,800.00		100.00 %
7400-03 Part 12 Inspection and Potential Failure Mode Analysis		30,000.00	-30,000.00	30,000.00		100.00 %
7400-04 Supporting Technical Information Documents		16,300.00	-16,300.00	16,300.00		100.00 %
7400-05 Security Plan Rewrite		900.00	-900.00	900.00		100.00 %
7400-06 Environmental & Public Use Inspections		4,800.00	-4,800.00	4,800.00		100.00 %
7400-07 Dam Safety/Surveillance Monitoring Plans		1,800.00	-1,800.00	1,800.00		100.00 %
7400-08 Owners Dam Safety Plan/Ext Audt		5,000.00	-5,000.00	5,000.00		100.00 %
<b>Total 7400 FERC 5 Year Plan Reserve Fund</b>	<b>46,350.00</b>	<b>61,800.00</b>	<b>-15,450.00</b>	<b>15,450.00</b>	<b>75.00 %</b>	<b>25.00 %</b>
7500 FERC 10 Year Plan Reserve Fund	9,000.00		9,000.00	-9,000.00		
7500-01 Murphys Afterbay Low Level Outlet ROV Inspec		3,000.00	-3,000.00	3,000.00		100.00 %
7500-02 Murphys Afterbay Radial Gate Inspection		3,000.00	-3,000.00	3,000.00		100.00 %
7500-03 Murphys Powerhouse Penstock ROV Inspection		6,000.00	-6,000.00	6,000.00		100.00 %
<b>Total 7500 FERC 10 Year Plan Reserve Fund</b>	<b>9,000.00</b>	<b>12,000.00</b>	<b>-3,000.00</b>	<b>3,000.00</b>	<b>75.00 %</b>	<b>25.00 %</b>
8000 Grants Expenditures						
8000-03 Hunter Reservoir Fuel Reduction Project	4,756.50	300,000.00	-295,243.50	295,243.50	1.59 %	98.41 %
8000-08 Lower Utica Canal Wastegates and Gaging Stations Project	109,872.70	110,209.00	-336.30	336.30	99.69 %	0.31 %
<b>Total 8000 Grants Expenditures</b>	<b>114,629.20</b>	<b>410,209.00</b>	<b>-295,579.80</b>	<b>295,579.80</b>	<b>27.94 %</b>	<b>72.06 %</b>
Unapplied Cash Bill Payment Expenditure	-75.00		-75.00	75.00		
Uncategorized Expense	0.10		0.10	-0.10		
<b>Total Expenses</b>	<b>\$2,719,997.53</b>	<b>\$3,907,474.03</b>	<b>\$ -</b>	<b>\$1,187,476.50</b>	<b>69.61 %</b>	<b>30.39 %</b>
			<b>1,187,476.50</b>			
NET OPERATING INCOME	<b>\$ -394,963.48</b>	<b>\$ -76,658.03</b>	<b>\$ -</b>	<b>\$318,305.45</b>	<b>515.23 %</b>	<b>-415.23 %</b>
			<b>318,305.45</b>			
NET INCOME	<b>\$ -394,963.48</b>	<b>\$ -76,658.03</b>	<b>\$ -</b>	<b>\$318,305.45</b>	<b>515.23 %</b>	<b>-415.23 %</b>
			<b>318,305.45</b>			



# UTICA WATER AND POWER AUTHORITY SALARY SCHEDULE April 2024

<u>JOB TITLE</u>	<u>POSITIONS</u>	<u>RANGE</u> #	<u>STEP</u> A	<u>STEP J</u>
<b>HYDROELECTRIC OPERATIONS</b>				
Operations & Maintenance Superintendent	1	42	\$46.18	\$57.67
Hydroelectric Operator	0	20	\$26.17	\$32.68
Senior Hydroelectric Operator	1	29	\$32.68	\$40.81
Hydroelectric Operations Technician	1	32	\$35.19	\$43.95
<b>CONVEYANCE OPERATIONS</b>				
Water Conveyance Superintendent	1	36	\$39.82	\$49.73
Water Conveyance Operator	0	15	\$23.13	\$28.89
Senior Water Conveyance Operator	1	27	\$31.11	\$38.85
Conveyance and Compliance Specialist	1	23	\$28.18	\$35.19
<b>ADMINISTRATION</b>				
General Manager	1	Paid	Per	Contract
Administrative Manager	0	22	\$27.49	\$34.34
Administrative Technician	1	18	\$24.91	\$31.11
Administrative Specialist	1	18	\$24.91	\$31.11
IT Administrator	0.5	31	\$34.34	\$42.88
<b>Full Time Equivalent (FTE)</b>				
<b>TOTAL FTE POSITIONS</b>	<b>9.5</b>			



# UTICA WATER AND POWER AUTHORITY

## Resolution No. 22-11

### A RESOLUTION OF THE BOARD OF DIRECTORS OF THE UTICA WATER AND POWER AUTHORITY ADOPTING THE REVISED UTICA RESERVE POLICY

**WHEREAS**, the Utica Water and Power Authority (Utica) Board of Directors adopted a Reserve Policy on June 23, 2020, to establish Reserve Fund Accounts for specific anticipated costs and to maintain adequate cashflow for the successful operation of the agency; and,

**WHEREAS**, Utica dedicated to prudent management of public funds and committed to ensuring fiscal responsibility and accountability in the expenditure of Agency funds; and,

**WHEREAS**, prudent fiscal management requires public agencies to establish reserve fund accounts which can be used in the event of financial emergencies, provide for protection against economic uncertainty and fluctuating revenues, maintain sufficient cash flow to pay for short and long-term operational and capital improvement costs and to maintain the financial solvency of the agency; and

**WHEREAS**, by the adoption of the resolution in 2020, the Board of Directors established five separate *Reserve Funds* consisting of an *Emergency Reserve*, *Operating Reserve*, *Capital Reserve*, *FERC Reserve*, and a *FERC/Dam Safety 5-year and 10-year Plan Reserve*; and

**WHEREAS**, as a cost-saving measure, the Utica Board wishes to reduce reserve contributions in three of the reserve accounts it created in 2020; and

**WHEREAS**, by the adoption of this resolution the Board of Directors shall eliminate the *Emergency Reserve* and *Capital Reserve* accounts and consolidate any funding therein into the *Operating Reserve*; and

**WHEREAS**, no changes will be made to the *FERC Reserve*, *FERC/Dam Safety 5-Year and 10-Year Plan Reserve* accounts or contribution schedules; and

**WHEREAS**, the Board of Directors shall retain control over the circumstance under which the *Operating Reserve*, *FERC Reserve*, and the *FERC/Dam Safety 5-year and 10-year Plan Reserve* can be used.

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Directors does hereby amend the Reserve Policy to eliminate the *Emergency Reserve* and *Capital Reserve*, and consolidate all funds in those accounts into the *Operating Reserve*, and all reserve accounts will be funded per the schedule set forth below.

**BE IT FURTHER RESOLVED** that the Board of Directors of the UWPA does hereby determine and establish the following policies regarding reserve funds:

1. The establishment and purpose of the UWPA Reserve Funds shall be as follows:

#### Operating Reserve

An unrestricted fund balance set aside to stabilize UWPA finances by providing a cushion against unexpected events, losses of income, and large unbudgeted expenses, as well as for working capital and cash flow while awaiting revenues, reimbursements and/or grant funding. In addition, the Operating Reserve shall maintain any “over payments” made by the member agencies based on water year types during Fiscal Years 2020-21 and 2021-22. The Operating Reserve shall not be used to cover a long-term or permanent income shortfall, but shall only be used to address temporary, non-structural financial issues.

Operating Reserve funds are also intended to be used for Capital Projects and Emergencies per the guidelines set forth below:

Emergencies: Funds may be used in emergency situations involving a major facility or equipment failure, to provide resources to meet emergency expenditures in the case of flood, fire, drought or other natural disaster and/or the sudden loss of a major revenue source(s) resulting in a fifteen percent (15%) or more decline in annual UWPA revenues. Use of these funds during the fiscal year shall require a Board of Directors’ declared emergency.

Capital: Funds may be used to pay for unanticipated costs and/or cost overruns associated with the study, construction, re-construction, repair, replacement and/or upgrade of capital facilities costing \$50,000 or more, and/or the purchase of equipment and/or vehicles costing \$5,000 or more in any one fiscal year.

#### FERC Reserve

A restricted fund balance set aside to pay for anticipated costs for studies, environmental analysis, consulting fees, legal fees and such other expenses associated with activities to renew the Federal Energy Regulatory Commission (FERC) power generation license and/or to seek an exemption to licensing or other associated costs regarding the continued use or conversion of UWPA’s power facilities.

#### FERC/Dam Safety 5-year and 10-year Plan Reserve

A restricted fund balance set aside to pay for the anticipated cost of preparing various reports, plans, assessments and/or other documents that are required on a periodic basis to maintain compliance with the Federal Energy Regulatory Commission and/or California Department of Dam Safety and/or such other regulatory agency requirements.

2. Per recommendations from the *Independent Auditor's Report and Financial Statements for the Fiscal Year Ending June 30, 2019* as the base year, this policy hereby establishes a goal for accumulating and maintaining "target" thresholds as follows:

Operating Reserve – 15% of total *Operating Budget Expenses* exclusive of depreciation plus any *Debt Service*, or \$30,000 per year beginning in Fiscal Year 2022-23 until the accumulated total reaches 15% of *Operating Budget Expenses* exclusive of depreciation plus any *Debt Service*, or \$275,000.

FERC Reserve

Establish a \$3,150,000 Reserve over ten years as follows:

- 2022 - 23 FY: \$275,000
- 2023 - 24 FY: \$350,000
- 2024 - 25 FY thru the 2028 - 29 FY: \$400,000 each fiscal year

FERC/Dam Safety 5-year and 10-year Reserve

Establish a Reserve in an amount determined during the annual fiscal year budget process that will have sufficient funds to conduct the required activities in the fiscal year the activity is required.

3. Should the fund balance of the any of the reserve funds fall below the target, the General Manager shall prepare a plan for consideration by the UWPA Board of Directors to implement actions within a reasonable time period to rebuild the fund balance(s).
4. With the exception of allocating funds during the adoption of the annual budget, a four-fifths (4/5) vote of the Board of Directors is required for any appropriation and expenditure of funds from the Operating Reserve, FERC Reserve, or the FERC/Dam Safety 5-year and 10-year Reserve during the Fiscal Year for reasons other than there intended purpose.
5. Interest/Investment Returns accrued from each of these *Reserve Funds* shall remain in the corresponding fund until such time as they are fully funded in accordance with Section 2 above. Once fully funded the Interest/Investment Returns accrued shall be used to support the general UWPA operating budget with the exception of the *FERC Reserve* which shall continue to accumulate interest for the purposes intended.
6. The General Manager shall provide an update during discussions of the annual fiscal year budget on the status of each of the reserve accounts and as necessary during the fiscal year to keep the Board of Directors up to date on the status of the reserves. Based on the annual review the Board of Directors by majority vote modify the targeted amounts in each reserve category.

**ON A MOTION** by Director Broglia, and seconded by Director Conrado, the foregoing resolution was duly passed and adopted by the Board of Directors of the Utica Water and Power Authority, on the 24th of May, 2022, by the following vote:

AYES: Directors Chick, Broglia, Davis-Herndon, Rasmussen, Conrado  
NOES: None  
ABSTAIN: None  
ABSENT: None

*Ralph Chick*

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Ralph Chick, Board Chair

*Lori Karnes*

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Lori Karnes, Clerk to the Board

# UTICA 2022-2032 CAPITAL IMPROVEMENT PLAN

## PROJECTS

WATER CONVEYANCE	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	Five Year Total	FY 2027-28	FY 2028-29	FY 2029-30	FY 2030-31	FY 2031-32	TOTAL
FLUME IMPROVEMENTS	\$ 160,000	\$ 150,000	\$ 100,000	\$ 100,000	\$ 100,000		\$ 100,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 1,010,000
CANAL IMPROVEMENTS	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000		\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 250,000
DAM & SPILLWAY IMPROVEMENTS	\$ 15,000	\$ 20,000	\$ 35,000	\$ 15,000	\$ 15,000		\$ 15,000	\$ 15,000	\$ 15,000	\$ 15,000	\$ 15,000	\$ 175,000
MURPHYS TRASH RAKE	\$ -	\$ 135,000	\$ 150,000	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 285,000
S-66 / FRENCH GULCH WEIRS	\$ -	\$ 10,000	\$ -	\$ -	\$ -		\$ -	\$ 25,000	\$ 75,000	\$ -	\$ -	\$ 110,000
ANGELS PENSTOCK REPLACEMENT	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 100,000	\$ 100,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 800,000
RESERVOIR SEDIMENT REMOVAL	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 125,000	\$ 125,000	\$ 300,000	\$ 300,000	\$ 850,000
GAGING STATIONS	\$ -	\$ 10,000	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000
<b>AUTOMATED WASTEGATES AND CROSSGATES</b>		\$ 80,000	\$ 100,000	\$ 100,000	(Partially grant							
<b>COMMUNITY WATER SUPPLY RESILIENCY SCOPING PROJECT</b>			\$ 1,000,000.00		(Dependent on							
	\$ 200,000	\$ 430,000	\$ 1,410,000	\$ 240,000	\$ 140,000							
<b>GENERAL PROJECTS</b>												
FEASIBILITY ASSESSMENTS & PLANNING	\$ 65,000	\$ 50,000	\$ 25,000	\$ 25,000	\$ 25,000		\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ 215,000
GENERAL FACILITIES	\$ 32,500	\$ 35,000	\$ 35,000	\$ 35,000	\$ 35,000		\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 222,500
						Five Year Total						
<b>GENERAL TOTAL:</b>	\$ 97,500	\$ 85,000	\$ 60,000	\$ 60,000	\$ 60,000							
<b>POWER GENERATION</b>												
MPH Jet Controller Upgrade	\$ 5,000											\$ 5,000
Murphys Powerhouse Relay Protection	\$ 45,000	\$ -	\$ 200,000									\$ 245,000
APH DC/AC INVERTOR UPGRADE	\$ 5,000	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
APH DEFLECTOR CONTROL REPLACEMENT			\$ 15,000									\$ 15,000
MURPHYS GOVERNOR RETROFIT	\$ 70,000	\$ 230,000					\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300,000
MPH 17 KV GENERATOR RECLOSURE BREAKER	\$ 45,000	\$ 12,500	\$ -				\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,500
MPH 17 KV LINE BREAKER	\$ 45,000	\$ 12,500	\$ -				\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,500
MPH BACKUP TRANSFORMER			\$ 150,000	\$ 150,000	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300,000
MPH STATIC EXCITER	\$ -	\$ -	\$ -	\$ -	\$ 60,000		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000
MPH COOLING WATER LINES	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ 45,000	\$ 45,000	\$ 45,000	\$ 135,000
						Five Year Total						
<b>POWER GENERATION TOTAL:</b>	\$ 215,000	\$ 255,000	\$ 365,000	\$ 150,000	\$ 60,000	\$ 1,045,000	\$ -	\$ -	\$ 45,000	\$ 45,000	\$ 45,000	\$ 1,180,000
<b>FUTURE</b>												
MPH GENERATOR REWIND	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ 200,000	\$ 200,000	\$ 400,000
APH GENERATOR REWIND	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ 100,000
APH BACKUP TRANSFORMER										\$ 300,000	\$ 300,000	\$ 300,000
<b>FUTURE TOTAL:</b>	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ 200,000	\$ 600,000	\$ 800,000
						Five Year Total						Ten Year Total
<b>GRAND TOTAL:</b>	\$ 512,500	\$ 770,000	\$ 1,835,000	\$ 450,000	\$ 260,000	\$ 3,827,500	\$ 275,000	\$ 375,000	\$ 570,000	\$ 870,000	\$ 1,270,000	\$ 7,187,500