



REGULAR BOARD MEETING AGENDA

5:30 p.m., Tuesday, September 22, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. **Call to Order & Pledge of Allegiance**

2. **Roll Call**

3. **Approval of the Agenda**

4. **Public Comment**

Members of the public may address the Board on items not listed on the agenda. Comments are limited to three minutes. No action will be taken on items not on the agenda. The public is encouraged to work with staff to put items on the agenda for Board consideration.

5. **Consent Calendar**

These items are expected to be routine and non-controversial. Unless a Board member pulls an item, all items will be approved together at one time without discussion.

A. Approve minutes from the August 2026 Regular Board Meeting (Karnes)

B. Accept Generation reports for August 2026 (Sparks)

- C. Accept Financial reports for August 2026 (Sparks)
- D. Accept Operations Report (Fields)
- E. Accept Water Conveyance Report (Rasmussen)
- F. Accept FERC Exemption Billing Report (Sparks)

6. Regular Agenda

- A. Discussion/Action to Adopt the Revised SDRMA Health Benefits MOU
(Erik Holt, General Manager)

Resolution 2026-14

- B. Discussion Board Members Duties and Responsibilities
(Dave Cameron, Legal Counsel)

7. Correspondence, Board / General Manager Reports, Future Agenda Items

- A. Correspondence
- B. General Manager Report
- C. Board Reports
- D. Future agenda items

8. Upcoming Board Meetings and Calendar Events

- Regular Board Meeting, Tuesday, October 27, 2026, at 5:30 p.m.
- Regular Board Meeting, Tuesday, November 24, 2026, at 5:30 p.m. (consider rescheduling)

9. Adjournment

Utica Mission Statement

We are committed to preserving local control of our water resources through sound fiscal and operational management, rigorous dam safety practices, and regulatory compliance, ensuring a safe and reliable water supply for municipal and agricultural stakeholders now and for future generations.

Americans With Disabilities Act

In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 36, if you need special assistance to participate in this meeting, please contact the Utica office at (209) 736-9419 or email your request to admin@uticawater.com. Notification in advance of the meeting will enable Utica to make reasonable accommodations to ensure accessibility

to this meeting. Any materials distributed to the Board that relate to an item on the agenda are available at the Utica office 72 hours prior to the scheduled meeting.

Questions?

Contact Utica at admin@uticawater.com or (209) 736-9419.



Item 5A

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REGULAR BOARD MEETING MINUTES

5:30 p.m., Tuesday, August 25, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. Call to Order & Pledge of Allegiance

- The meeting was called to order at 5:30 p.m.

2. Roll Call

- Directors Present
 - Director Schirato
 - Director Broglio
 - Director Bottomley
 - Director Tallakson
 - Director Conrado
- Utica Staff Present
 - Erik Holt, General Manager
 - Karlee Karnes, Acting Clerk of the Board
 - Frank Fields, O&M Superintendent
 - Kyle Rasmussen, Conveyance Supervisor
- Others Present
 - Tom Quincy

- Mike Peirano
- Heavenly Guillemín
- Oracle Guillemín

3. Approval of the Agenda

Motion: Director Tallakson made a motion to approve the agenda.

Second: Director Broglio

Board Discussion: None

Public Comment: None

Vote: 5-0-0

Ayes: Director Schirato, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado

Noes: None

Abstain: None

Absent: None

4. Public Comment

- Mr. Mike Peirano thanked Utica representatives for attending the recent UPUD meeting and expressed support for increased community involvement and sharing information with the public. Mr. Peirano discussed efforts to reestablish and expand a community group that had previously consisted primarily of irrigators and farmers to include individuals from other trades and community backgrounds. He also commented that the Joint Powers Agreement (JPA) should be rewritten, citing differing interpretations of its provisions. Director Schirato asked about the community group referenced by Mr. Peirano, who stated that it did not have a formal name and described its anticipated membership. Mr. Holt invited Mr. Peirano to continue the discussion with him outside of the meeting and requested that a meeting be scheduled.

5. Consent Calendar

These items are expected to be routine and non-controversial. Unless a Board member pulls an item, all items will be approved together at one time without discussion.

- A. Approve minutes from the July 2026 Regular Board Meeting (Sparks) – **Approved**
- B. Accept Generation reports for July 2026 (Sparks) – **Accepted**
- C. Accept Financial reports for July 2026 (Sparks) – **Accepted**
- D. Accept Operations Report (Fields) – **Accepted**
- E. Accept Water Conveyance Report (Rasmussen) – **Accepted**
- F. Accept FERC Exemption Billing Report (Sparks) – **Accepted**

Board Discussion: None

Motion: Director Bottomley made a motion to approve the Consent Calendar.

Second: Director Tallakson

Public Comment: None

Vote: 5-0-0

Ayes: Director Schirato, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado

Noes: None

Abstain: None

Absent: None

6. Regular Agenda

- A. Discussion/Action to Adopt the 2026-2033 Capital Improvement Plan (Erik Holt, General Manager) **Resolution 2026-12**
- General Manager Holt presented the 2026-2033 Capital Improvement Plan (CIP). Director Bottomley questioned why the CIP was being presented for adoption given the limited specificity regarding individual projects. Mr. Holt explained that the CIP is intended to serve as a foundational, long-term framework for identifying, evaluating, and prioritizing capital projects rather than as a detailed project schedule. Specific projects would continue to be developed and prioritized within the framework, with funding decisions made through the annual budget process.
 - The Board discussed the use of project tiers and categories to prioritize mandatory compliance and safety projects, as well as other projects intended to improve system efficiency. The Board also discussed project phasing, grant competitiveness, regulatory compliance, transparency, and the value of the CIP as a roadmap documenting capital priorities and providing continuity for future Board members and staff. The Board discussed how specific projects would be incorporated into the CIP. Director Tallakson asked whether the plan would remain in effect for the eight-year planning period unless modified. Mr. Holt explained that the CIP is intended to be a living document that can be updated as projects are completed, priorities change, and recommendations are developed through the committee and annual budget processes.

Motion: Director Broglio made a motion to adopt Resolution 2026-12 approving the 2026-2033 Capital Improvement Plan.

Second: Director Schirato

Board Discussion: None

Poll the Board:

Director Schirato – Aye

Director Broglio – Aye

Director Bottomley – Aye

Director Tallakson – Aye

Director Conrado – Aye

Vote: 5-0-0

B. Discussion/Action to Adopt the Master Plan
(Erik Holt, General Manager)

Resolution 2026-13

- General Manager Holt presented the final version of the UWPA Master Plan and explained that it is intended to serve as a foundational, long-term planning document establishing the Authority's priorities and direction. Mr. Holt explained that the Master Plan addresses areas including system resiliency, water rights, service to member agencies, hydroelectric operations, capital investment, financial considerations, environmental conditions, regulatory requirements, and future planning. More specific plans and guidelines will be developed from the Master Plan as needed.
- The Board discussed how the Master Plan would be reviewed and updated over time. The Board discussed continuity as Board membership and personnel change, including incorporating the Master Plan into the directors' handbook. Director Schirato discussed using the Master Plan as a living document with regular review and updates. Mr. Holt discussed incorporating goals and metrics and developing a crosswalk between the Authority's planning documents. The Board also discussed how potential new revenue sources would relate to the Master Plan, the FERC exemption process, disaster preparedness, public accessibility of the Authority's plans, and annual review of the planning documents.

Motion: Director Broglio made a motion to adopt Resolution 2026-13 adopting the UWPA Master Plan.

Second: Director Conrado

Board Discussion: None

Public Comment: Mr. Mike Peirano commented in support of reviewing the Master Plan regularly due to changing conditions and expressed support for maintaining the plan as a framework that can be updated over time.

Poll the Board:

Director Schirato – Aye

Director Broglio – Aye

Director Bottomley – Aye

Director Tallakson – Aye

Director Conrado – Aye

Vote: 5-0-0

C. Discussion/Direction Regarding Monthly Financial Reports
(Erik Holt, General Manager)

- General Manager Holt reviewed the revised monthly financial reports and requested feedback from the Board regarding the format and information presented. Mr. Holt explained that the revised reports consolidate accounts and provide additional detail regarding reserve balances and transfers. He stated that, following completion of the FY 2025-2026 year-end closeout, staff would provide additional explanatory information regarding the Authority's financial position.
- The Board discussed the presentation of the year-to-date and monthly financial information and expressed support for the balance sheet format. Mr. Holt stated

that staff would continue refining the reports and would include additional explanatory information and graphics regarding reserves and related financial activity.

Public Comment: None

D. Discussion/Direction Regarding Amending the Purchasing Policy
(Erik Holt, General Manager)

- General Manager Holt presented proposed amendments to the Authority's Purchasing Policy intended to reduce purchasing authority at the staff level and increase Board oversight. Mr. Holt proposed reducing the General Manager's purchasing authority to \$50,000, except in the event of a true emergency, and reducing supervisor purchasing authority from \$15,000 to \$5,000. Purchases exceeding the General Manager's authority would be brought before the Board, except where expenditures have already been authorized through the annual budget.
- The Board discussed the proposed limits and procedures applicable to emergency expenditures. Mr. Holt explained that the Purchasing Policy is a Board policy and includes requirements for documenting emergency expenditures and reporting them to the Board.

Motion: Director Bottomley made a motion to approve the proposed amendments to the Purchasing Policy.

Second: Director Broglio

Board Discussion: None

Public Comment: None

Vote: 5-0-0

Ayes: Director Schirato, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado

Noes: None

Abstain: None

Absent: None

E. Discussion/Action to Establish an Ad Hoc Committee for Member Agency Rate Considerations
(Erik Holt, General Manager)

- General Manager Holt discussed the need to address member agency rates on a long-term basis and proposed establishing an ad hoc committee consisting of representatives from the City of Angels Camp, Union Public Utility District (UPUD), and Utica staff. Mr. Holt explained that the committee would evaluate Utica's financial needs and develop information for presentation to the Board, which would retain authority over decisions regarding the Authority's rates.
- The Board discussed the proposed committee structure, communication between Utica and its member agencies, the role of member agency general managers, the Proposition 218 process, public outreach, and the importance of

clearly communicating Utica's financial and infrastructure needs. Mr. Holt emphasized maintaining Utica's independent management structure while providing consistent information to both member agencies. Directors Broglio and Tallakson volunteered to represent the City of Angels and UPUD, respectively. The Board also discussed establishing the committee for a limited duration and specific purpose.

Motion: Director Tallakson made a motion to establish the Ad Hoc Committee for Member Agency Rate Considerations with Directors Alvin Broglio and Bruce Tallakson, General Manager Erik Holt, and Brandi Sparks as members.

Second: Director Schirato

Board Discussion: None

Public Comment: Mr. Mike Peirano expressed concern regarding the absence of member agency general managers from the ad hoc committee and stated that including them could improve communication and reduce the potential for information to be lost in translation. Mr. Holt responded that recurring meetings involving JPA management have been reestablished and would continue separately from the work of the ad hoc committee.

Vote: 5-0-0

Ayes: Director Schirato, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado

Noes: None

Abstain: None

Absent: None

7. Correspondence, Board / General Manager Reports, Future Agenda Items

A. Correspondence – General Manager Holt reported that the Authority's insurance claim related to rust damage was not covered. He stated that staff had pursued the claim in an effort to protect Authority revenue despite recognizing that coverage was unlikely.

B. General Manager Report –

- **FERC Exemption:** General Manager Holt reported that there were no significant updates regarding the FERC exemption and that the AB 52 tribal consultation process was nearing completion. He stated that Utica had received responses from three tribes and had fulfilled its legal obligations under the consultation process. Director Conrado asked about the anticipated timeline for the exemption. Mr. Holt stated that although completion by 2027 had been requested, the timeline may extend beyond that date due to FERC staffing and review timelines, rather than delays on Utica's part.
- **Staffing:** Mr. Holt recognized recent staff changes and promotions, including Frank Fields as the Director of Operations and Kyle Rasmussen as the Water Conveyance Superintendent. He also reported that Karlee Karnes was temporarily assisting with administrative duties while the Authority evaluates its administrative staffing structure. Mr. Holt stated that additional

recommendations regarding administrative staffing and organizational structure would be brought to the Board in the future.

- **July 28 Non-Failure Emergency Action Plan Activation:** Mr. Holt reported on the July 28 activation of the Authority's non-failure Emergency Action Plan (EAP) following a failure involving a pressure gauge connection that resulted in water entering the powerhouse. Mr. Holt stated that staff appropriately initiated the EAP because the extent of the incident was initially unknown and completed the required notifications. He commended staff for their response. Mr. Holt also discussed cleanup and repair efforts and reported that the Authority had recently completed its annual EAP exercise and was preparing for an upcoming FERC safety inspection.
- **Insurance and Risk Assessment:** Mr. Holt reported that a recent JPIA inspection identified business interruption coverage as an area requiring further review. He discussed the importance of ensuring that coverage periods are sufficient for extended outages involving major equipment and stated that he had a meeting scheduled to discuss available options. A report and recommendations were expected to be provided to the Board within approximately 30 days.
- **Member Agency Coordination:** Mr. Holt reported on his attendance at a recent UPUD Board meeting and discussed ongoing coordination between Utica and its member agencies. He reiterated his request for documentation from UPUD previously discussed with the Board and discussed the use of recurring meetings between general managers and staff. The Board briefly discussed communication and participation in those meetings.
- **Emergency Preparedness:** Mr. Holt stated that the Authority's Emergency Action Plan would be updated. Director Broglio asked whether a spill kit should be included in the budget. Mr. Holt confirmed that the Authority should have a spill kit on hand and stated that a larger order would be necessary.

C. Board Reports

- Director Broglio (COA) reported on recent City matters, including public hearings, ordinances, sewer-related matters, and the Proposition 218 process. He discussed the importance of coordinating information used in the member agencies' respective Proposition 218 processes.
- Director Schirato (COA) reported on a recent governance workshop that addressed meeting and agenda facilitation, procedures for responding to and following up on public comment, best practices, the council handbook, and personnel rules. Director Schirato stated that the workshop was beneficial and recommended similar training be conducted annually.
- Director Conrado reported that he attended the recent UPUD Board meeting and watched the City meeting online.
- Director Tallakson (UPUD) and Director Bottomley (UPUD) had no reports.

D. Future Agenda Items

- FY 2025-2026 Budget Closeout
- Utica Tours and Museum Coordination
- Business Interruption Insurance Coverage

8. Upcoming Board Meetings and Calendar Events

- Regular Board Meeting, Tuesday, September 22, 2026, at 5:30 p.m.
- Regular Board Meeting, Tuesday, October 27, 2026, at 5:30 p.m.
- Regular Board Meeting, Tuesday, November 24, 2026, at 5:30 p.m.

9. Adjournment

Motion: Director Tallakson made a motion to adjourn the meeting.

Second: Director Broglio

Vote: 5-0-0

Meeting adjourned at 7:07 p.m.

Utica Mission Statement

We are committed to preserving local control of our water resources through sound fiscal and operational management, rigorous dam safety practices, and regulatory compliance, ensuring a safe and reliable water supply for municipal and agricultural stakeholders now and for future generations.

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Questions?

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Item 5B

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August

2026

Water Year 3 as of May 1, 2026

RAINFALL

		APH	MPH
Rainfall	June	0.00	0.00
WYTD rainfall	10/1/25- 9/30/26	35.45	34.50
	WYTD this time last year	26.35	29.60

GENERATION

ANGELS (sold to PG&E)	
FROGTN_1_UTICAA	
PG&E has concurred	368

MURPHYS (sold to PG&E)	
FROGTN_1_UTICAM	
PG&E has concurred	954

TOTAL GENERATION:	1,322 MWhr
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REVENUES

August 2026 projected scheduled generation:

\$29,470	APH (.468) @ \$89.00 (Avg)
\$78,966	MPH (1.4) @ \$73.50
\$108,436	Projected Total

August 2026 actual received generation:

\$34,349	APH (0.8) @ \$93
\$70,141	MPH (0) @ \$73.50 (2)
\$104,490	Actual Total

(1) Note that even though the APH ReMAT PPA is at \$89/MWh the TOD for APH varies during the year

(2) Represents MPH gross revenue. Penalties will be applied when generation does not meet CAISO's RAAIM policy

Power Revenue:	\$104,490	Note:
RAAIM Fee:	-\$2,765	
Negative LMP Charge	\$0	
Water Revenue:	\$0	
Water and Power:	\$101,725	

OUTAGES

P=planned

IF = internal forced outage

EF = external forced outage

Date	Time Off	Duration	Cause	Plant
08.09.26	15:27	1 hour 26 min	EF: Gen High Frequency tripped	MPH
08.09.26	18:36	1 hour 3 minutes	EF: Gen High Frequency Tripped	MPH
08.09.26	21:39	1 hour 30 minutes	EF: Gen High Frequency tripped	MPH

WATER

August '26 - Att A 2,404 + 16 carryover from July '26

S-66 + S-127

LESS water sale to NCPA

Carry over to September

2,531	AF
2,366	AF
0	AF
165	



Item 5C

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UTICA WATER AND POWER AUTHORITY

Date: September 22, 2026
To: Erik Holt, General Manager
From: Brandi Sparks, Regulatory Compliance Specialist
Re: Financial Report for August 2026

Power Generation and Revenue:

In August 2026, Angels Powerhouse (APH) generated \$34,349 in revenue. Murphys Powerhouse (MPH) generated \$70,141 in revenue. The preliminary net revenue is \$104,490 for both powerhouses. However, MPH is subject to the Resource Adequacy Availability Incentive Mechanism (RAAIM) adjustments, which can result in additional revenue or reduced payment. The RAAIM charge for August is \$2,765 changing the net revenue to \$101,725.

Water Sales and Irrigation:

In July, staff issued invoices to contractors for the 2026-2027 Irrigation Season, totaling \$33,820. In November, a second invoice will be issued to contractors with allocations above 5 acre-feet (AF). Utica received \$16,508 in payments on the 2026-2027 invoices in August; late fees will be issued to contractors with outstanding balances..

JPA Member Contributions:

Joint Powers Authority member contributions are determined by the Utica Board of Directors, in coordination with the full JPA membership, during the annual budget development cycle. Each JPA member agency will pay \$670,513 in FY 2026-2027, per the May 20, 2026, Board Adopted Budget – invoiced each quarter to each entity for \$167,628. Union Public Utility District (UPUD) and the City of Angels (COA) are invoiced at the beginning of each quarter. For the last quarter billing of FY 2025-2026 UPUDs payment was received in August and for first quarter billing of FY 2026-2027 UPUDs payment is outstanding and COA has paid in full.

Interest Income:

The Authority's funds are held in the Bank of Stockton's interest-bearing checking and money market accounts. These accounts earned \$4,753 in interest in August 2026.

Utica Water and Power Authority

Profit and Loss

August 2026

	TOTAL
Income	
1200 Operating Income	
1200-03 UPUD Water Agreement	101,750.00
1200-04 Irrigation Water Contractors	16,507.59
Total 1200 Operating Income	118,257.59
1210 Power Sales	
1210-01 Angels Powerhouse - Power Sales	30,985.03
1210-02 Murphys Powerhouse - Power Sales	67,910.18
Total 1210 Power Sales	98,895.21
1300 Interest Income	
1300-01 Interest Income	4,766.85
Total 1300 Interest Income	4,766.85
1310 Rent Income	
1310-02 Crown Castle MFB Tower Lease Agreement	2,231.31
1310-03 Hunter Reservoir Rental House	1,180.78
1310-04 Cal.Net MFB Tower Lease Agreement	298.00
Total 1310 Rent Income	3,710.09
1340 Other Non-Operating Income	
1340-01 COA Sierra Hydrographics Pass Through	400.00
Total 1340 Other Non-Operating Income	400.00
Total Income	\$226,029.74
GROSS PROFIT	\$226,029.74
Expenses	
3000 Wages, Benefits & Burden	
3100 Power	
3101 Power Wages	
3101-01 Operations & Maintenance Superintendent	15,807.20
3101-02 Hydroelectric Operator II	10,778.40
3101-03 Hydroelectric Operator I	8,627.52
Total 3101 Power Wages	35,213.12
3102 Power Burden	
3102-01 Social Security, Medicare, State Unemployment Ins.	3,624.57
3102-03 Workers Comp	862.63
Total 3102 Power Burden	4,487.20
3103 Power Benefits	
3103-01 Health Insurance - SDRMA	6,599.21
3103-02 Health Reimbursement Account - EDIS	97.00
3103-03 Dental/Vision/Chiro/Life Insurance - Choice Builder	399.09
3103-04 CalPERS Pension	2,683.80
Total 3103 Power Benefits	9,779.10
Total 3100 Power	49,479.42

	TOTAL
3200 Water	
3201 Water Wages	
3201-01 Water Conveyance Supervisor	13,299.20
3201-02 Senior Water Conveyance Operator	11,110.48
3201-03 General Manager	19,041.84
3201-04 Administrative Compliance Specialist	8,602.40
3201-05 Administrative Specialist, Clerk of the Board	7,555.33
3201-06 Hydroelectric Relief Operator and Conveyance Operator	9,758.36
3201-07 Temp. Hire for Admin Support	1,917.60
3201-08 Temp. Hire for Operations	4,200.00
3201-09 IT Administrator	6,522.51
Total 3201 Water Wages	82,007.72
3202 Water Burden	
3202-01 Social Security, Medicare, State Unemployment Ins.	5,722.83
3202-03 Workers Comp - Ops, GM, and Office Staff	1,293.95
Total 3202 Water Burden	7,016.78
3203 Water Benefits	
3203-01 Health Insurance - SDRMA	13,197.39
3203-02 Health Reimbursement Account - EDIS	729.50
3203-03 Dental/Vision/Chiro/Life Insurance - ChoiceBuilder	599.19
3203-04 CalPERS Pension	5,479.16
Total 3203 Water Benefits	20,005.24
Total 3200 Water	109,029.74
Total 3000 Wages, Benefits & Burden	158,509.16
4100 Maintenance & Repair	
4100-06 Fuel for Vehicles and Equipment	1,759.26
4100-09 Powerhouses Maintenance and Supplies	16,649.97
4100-10 Gaging Station Maintenance	77.15
4100-11 Misc Supplies and Repairs	1,692.96
Total 4100 Maintenance & Repair	20,179.34
4110 Misc. Supplies & Services	135.76
4110-01 Office Services, Supplies, Equipment, Misc.	4,311.02
4110-02 Employee Uniforms, Boots, PPE	42.69
4110-04 Headquarters Cleaning	75.00
Total 4110 Misc. Supplies & Services	4,564.47
4120 Leases & Subscriptions	
4120-03 Office Toshiba Copier Lease	208.34
4120-04 Software Subscriptions	596.47
Total 4120 Leases & Subscriptions	804.81
4400 Professional/Special. Services	
4400-03 Chief Dam Safety Engineer	7,620.00
4400-10 General Legal Counsel	765.00
4400-16 FERC Exemption Consultants	2,786.68
4400-21 Community Education/Outreach	439.00
4400-28 Website Maintenance and Support	524.00
4400-33 Human Resources Consulting Support	1,200.00
Total 4400 Professional/Special. Services	13,334.68

	TOTAL
4500 Governmental & Other Fees	
4500-06 County Taxes (Booster, Hunters)	120.48
Total 4500 Governmental & Other Fees	120.48
4600 Communications	
4600-01 Comcast	1,028.60
4600-04 Verizon	952.74
4600-05 Columbia Communications	77.14
4600-06 Cal.Net	221.71
4600-12 Starlink	390.00
4600-13 ADT Security	342.80
Total 4600 Communications	3,012.99
4700 Utilities	
4700-01 Calaveras Public Power Agency	629.60
4700-02 PG&E	1,178.77
4700-05 City of Angels Water Service	450.99
4700-07 Cal Waste Garbage & Recycling	246.15
4700-08 Mountain Oasis Bottled Water	59.85
Total 4700 Utilities	2,565.36
4900 Information Technology	
4900-02 Computers, Software, Hardware, and Equipment	104.14
Total 4900 Information Technology	104.14
5000 Powerhouses	
5000-01 MPH Relay Protection Upgrade	1,242.00
5000-05 Murphys Governor Retrofit	2,610.02
Total 5000 Powerhouses	3,852.02
5100 Conveyance	
5100-06 Murphys Forebay Trash Rake Replacements	1,300.00
Total 5100 Conveyance	1,300.00
5300 Regulatory Compliance	
5300-04 Innundation Mapping	68,989.50
Total 5300 Regulatory Compliance	68,989.50
6100 Equipment & Material Purchases	
6100-03 Irrigation Meter Purch./Install	103.02
Total 6100 Equipment & Material Purchases	103.02
Unapplied Cash Bill Payment Expenditure	463.87
Total Expenses	\$277,903.84
NET OPERATING INCOME	\$ -51,874.10
NET INCOME	\$ -51,874.10

Utica Water and Power Authority

Balance Sheet Detail

August 2026

	Transaction date	Transaction type	Num	Name	Item class	Description	Split account	Debit	Credit	Amount	Balance
Assets											
1010 General Fund Reserve (2971)											
Beginning Balance											311,050.08
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	922.51		922.51	311,972.59
Total for 1010 General Fund Reserve (2971)										\$922.51	
1011 Operating Reserve (2195)											
Beginning Balance											133,351.09
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	394.22		394.22	133,745.31
Total for 1011 Operating Reserve (2195)										\$394.22	
1012 FERC Exemption/Relicense Reserve (2948)											
Beginning Balance											730,262.98
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	2,158.86		2,158.86	732,421.84
Total for 1012 FERC Exemption/Relicense Reserve (2948)										\$2,158.86	

Utica Water and Power Authority

Balance Sheet Detail

August 2026

	Transaction date	Transaction type	Num	Name	Item class	Description	Split account	Debit	Credit	Amount	Balance
1013 FERC 5 Year Reserve (2955)											
Beginning Balance											297,501.64
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	876.54		876.54	298,378.18
Total for 1013 FERC 5 Year Reserve (2955)										\$876.54	
1014 FERC 10 Year Reserve (2070)											
Beginning Balance											66,355.51
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	196.16		196.16	66,551.67
Total for 1014 FERC 10 Year Reserve (2070)										\$196.16	
1015 Budget Balancing Reserve (2930)											
Beginning Balance											69,139.19
	08/31/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?	Interest Income	204.39		204.39	69,343.58
Total for 1015 Budget Balancing Reserve (2930)										\$204.39	
Beginning Balance											

Utica Water and Power Authority

Expenses by Vendor Summary August 2026

	Total
Adobe	36.98
ADT	342.80
Amazon Business	1,232.62
B2B	1,099.00
Cal-Waste	246.15
Cal.Net	221.71
Calaveras County Tax Collector	120.48
Calaveras Lumber Co, Inc.	1,414.39
Calaveras Power Agency	629.60
Choice Builder	998.28
City of Angels	450.99
CivicPlus	524.00
Columbia Communications, Inc.	77.14
Comcast Business	1,028.60
Costco	106.04
Distinctive Metals	135.76
E.D.I.S	277.00
eBay	104.14
Etsy	1,343.16
Ferguson	560.99
Fleet E-Payments	1,679.26
General Plumbing Supply	139.99
Google LLC	313.92
Grainger	134.68
Grounds	60.34
Hunt & Sons, Inc.	2,610.02
John Kessler	7,620.00
KGS Group	1,242.00
Killer Filter	108.28
Luz Ortigoza	75.00
Mbi Setl Med	549.50
Modesto Steel Company Inc	487.60
Mountain Oasis Purified Water	59.85
Murphys Pizza Co.	140.53
OpenArt	240.00
Pacific Gas & Electric Co	1,178.77
Savemart	178.47
SDRMA	19,796.60
Staples Credit Plan	150.86
Starlink	390.00
State Compensation Insurance Fund	2,156.58
SWCA Environmental Consultants	2,786.68
The Red Store	188.51
Toshiba Financial Services	208.34

Utica Water and Power Authority
Expenses by Vendor Summary
August 2026

	Total
UPUD.	541.93
Verizon Wireless	952.74
WBS	199.00
Crawford Bookeeping	325.57
TOTAL	\$55,464.85

Utica Water and Power Authority

Budget vs. Actuals: FY 2026 - 2027 - FY27 P&L

July 2026 - June 2027

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
1200 Operating Income				
1200-02 COA Water Agreement	167,628.36	447,500.00	-279,871.64	37.46 %
1200-03 UPUD Water Agreement	167,628.36	447,500.00	-279,871.64	37.46 %
1200-04 Irrigation Water Contractors	37,871.15	54,000.00	-16,128.85	70.13 %
1200-05 1200-05 Slurry Line / CCWD Wheeling Fees		1,000.00	-1,000.00	
Total 1200 Operating Income	373,127.87	950,000.00	-576,872.13	39.28 %
1210 Power Sales				
1210-01 Angels Powerhouse - Power Sales	22,507.69	428,091.00	-405,583.31	5.26 %
1210-02 Murphys Powerhouse - Power Sales	52,167.85	922,892.00	-870,724.15	5.65 %
Total 1210 Power Sales	74,675.54	1,350,983.00	-1,276,307.46	5.53 %
1300 Interest Income				
1300-01 Interest Income	9,207.77	40,000.00	-30,792.23	23.02 %
Total 1300 Interest Income	9,207.77	40,000.00	-30,792.23	23.02 %
1310 Rent Income				
1310-02 Crown Castle MFB Tower Lease Agreement	6,066.24	40,000.00	-33,933.76	15.17 %
1310-03 Hunter Reservoir Rental House	2,361.56	14,169.00	-11,807.44	16.67 %
1310-04 Cal.Net MFB Tower Lease Agreement	894.00	3,436.00	-2,542.00	26.02 %
Total 1310 Rent Income	9,321.80	57,605.00	-48,283.20	16.18 %
1340 Other Non-Operating Income				
1340-01 COA Sierra Hydrographics Pass Through	1,200.00	4,800.00	-3,600.00	25.00 %
Total 1340 Other Non-Operating Income	1,200.00	4,800.00	-3,600.00	25.00 %
1400 Grant Funding				
1400-06 Utica and Angels Canal Lining (USBR WaterSMART)		28,000.00	-28,000.00	
Total 1400 Grant Funding		28,000.00	-28,000.00	
Total Income	\$467,532.98	\$2,431,388.00	\$ - 1,963,855.02	19.23 %
GROSS PROFIT	\$467,532.98	\$2,431,388.00	\$ - 1,963,855.02	19.23 %
Expenses				
3000 Wages, Benefits & Burden				
3100 Power				
3101 Power Wages				
3101-01 Operations & Maintenance Superintendent	31,345.65	132,412.80	-101,067.15	23.67 %
3101-02 Hydroelectric Operator II	22,175.99	84,905.60	-62,729.61	26.12 %
3101-03 Hydroelectric Operator I	16,388.08	91,436.80	-75,048.72	17.92 %
3101-04 On-Call		18,450.00	-18,450.00	
3101-05 Hydro Management Leave		5,092.80	-5,092.80	
3101-10 Overtime		12,000.00	-12,000.00	
3101-11 One-Time Bonus		5,000.00	-5,000.00	
Total 3101 Power Wages	69,909.72	349,298.00	-279,388.28	20.01 %
3102 Power Burden				

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
3102-01 Social Security, Medicare, State Unemployment Ins.	6,997.84	31,331.12	-24,333.28	22.34 %
3102-03 Workers Comp	2,262.62	19,224.28	-16,961.66	11.77 %
Total 3102 Power Burden	9,260.46	50,555.40	-41,294.94	18.32 %
3103 Power Benefits				
3103-01 Health Insurance - SDRMA	13,198.42	74,382.48	-61,184.06	17.74 %
3103-02 Health Reimbursement Account - EDIS	207.59	13,548.00	-13,340.41	1.53 %
3103-03 Dental/Vision/Chiro/Life Insurance - Choice Builder	848.57	4,291.56	-3,442.99	19.77 %
3103-04 CalPERS Pension	5,256.47	24,484.29	-19,227.82	21.47 %
3103-06 CalPERS Pension Unfunded Liability	8,666.40	8,956.40	-290.00	96.76 %
Total 3103 Power Benefits	28,177.45	125,662.73	-97,485.28	22.42 %
Total 3100 Power	107,347.63	525,516.13	-418,168.50	20.43 %
3200 Water				
3201 Water Wages				
3201-01 Water Conveyance Supervisor	26,372.00	111,404.80	-85,032.80	23.67 %
3201-02 Senior Water Conveyance Operator	21,802.74	90,979.20	-69,176.46	23.96 %
3201-03 General Manager	37,738.80	155,000.00	-117,261.20	24.35 %
3201-04 Administrative Compliance Specialist	17,320.24	71,427.20	-54,106.96	24.25 %
3201-05 Administrative Specialist, Clerk of the Board	13,038.53	73,216.00	-60,177.47	17.81 %
3201-06 Hydroelectric Relief Operator and Conveyance Operator	18,637.08	67,974.40	-49,337.32	27.42 %
3201-07 Temp. Hire for Admin Support	3,109.50		3,109.50	
3201-08 Temp. Hire for Operations	5,000.00	25,000.00	-20,000.00	20.00 %
3201-09 IT Administrator	12,062.57	29,540.16	-17,477.59	40.83 %
3201-10 Overtime		10,000.00	-10,000.00	
3201-11 Conveyance Management Leave		4,284.80	-4,284.80	
3201-13 One-Time Bonus		5,000.00	-5,000.00	
Total 3201 Water Wages	155,081.46	643,826.56	-488,745.10	24.09 %
3202 Water Burden				
3202-01 Social Security, Medicare, State Unemployment Ins.	10,697.49	49,561.73	-38,864.24	21.58 %
3202-03 Workers Comp - Ops, GM, and Office Staff	3,393.94	24,059.74	-20,665.80	14.11 %
Total 3202 Water Burden	14,091.43	73,621.47	-59,530.04	19.14 %
3203 Water Benefits				
3203-01 Health Insurance - SDRMA	23,628.20	117,574.50	-93,946.30	20.10 %
3203-02 Health Reimbursement Account - EDIS	6,756.28	21,264.00	-14,507.72	31.77 %
3203-03 Dental/Vision/Chiro/Life Insurance - ChoiceBuilder	1,153.85	5,151.84	-3,997.99	22.40 %
3203-04 CalPERS Pension	10,929.76	47,543.66	-36,613.90	22.99 %
3203-06 CalPERS Pension Unfunded Liability	12,999.60	13,434.60	-435.00	96.76 %
Total 3203 Water Benefits	55,467.69	204,968.60	-149,500.91	27.06 %
Total 3200 Water	224,640.58	922,416.63	-697,776.05	24.35 %
Total 3000 Wages, Benefits & Burden	331,988.21	1,447,932.76	-1,115,944.55	22.93 %
4000 Conveyance Maintenance and Supplies		15,000.00	-15,000.00	
4000-27 Utica Canal Maintenance and Supplies	4,616.44		4,616.44	
Total 4000 Conveyance Maintenance and Supplies	4,616.44	15,000.00	-10,383.56	30.78 %
4100 Maintenance & Repair				
4100-01 Road Maintenance		5,500.00	-5,500.00	
4100-05 Property Maintenance		5,500.00	-5,500.00	
4100-06 Fuel for Vehicles and Equipment	4,088.47	18,000.00	-13,911.53	22.71 %
4100-07 Maintenance for Vehicles and Equipment	327.36	7,500.00	-7,172.64	4.36 %

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
4100-09 Powerhouses Maintenance and Supplies	4,499.46	15,000.00	-10,500.54	30.00 %
4100-10 Gaging Station Maintenance	77.15	6,000.00	-5,922.85	1.29 %
4100-11 Misc Supplies and Repairs	2,331.96	12,000.00	-9,668.04	19.43 %
4100-14 Dam and Spillway Maintenance		15,000.00	-15,000.00	
4100-16 Irrigation Maintenance (Not Meter Replacement)		2,500.00	-2,500.00	
4100-17 Cal Fire		18,000.00	-18,000.00	
Total 4100 Maintenance & Repair	11,324.40	105,000.00	-93,675.60	10.79 %
4110 Misc. Supplies & Services	135.76		135.76	
4110-01 Office Services, Supplies, Equipment, Misc.	6,282.01	12,000.00	-5,717.99	52.35 %
4110-02 Employee Uniforms, Boots, PPE	378.10	5,000.00	-4,621.90	7.56 %
4110-04 Headquarters Cleaning	300.00	2,000.00	-1,700.00	15.00 %
Total 4110 Misc. Supplies & Services	7,095.87	19,000.00	-11,904.13	37.35 %
4120 Leases & Subscriptions				
4120-02 Sierra Pacific Industries Lease		250.00	-250.00	
4120-03 Office Toshiba Copier Lease	416.68	3,000.00	-2,583.32	13.89 %
4120-04 Software Subscriptions	1,104.95	9,000.00	-7,895.05	12.28 %
Total 4120 Leases & Subscriptions	1,521.63	12,250.00	-10,728.37	12.42 %
4200 Property & Liability Insurance				
4200-01 ACWA/JPIA Auto & General Liability		38,367.50	-38,367.50	
4200-02 ACWA/JPIA Property Insurance	61,179.46	74,000.00	-12,820.54	82.67 %
Total 4200 Property & Liability Insurance	61,179.46	112,367.50	-51,188.04	54.45 %
4200-03 ACWA / JPIA Cyber Liability		1,200.00	-1,200.00	
4300 Memberships				
4300-01 Association California Water Agencies		14,663.00	-14,663.00	
4300-02 Tuolumne-Stanislaus Integrated Regional Water Management WAC		220.00	-220.00	
4300-03 Mountain Counties Water Resources Association		1,500.00	-1,500.00	
4300-04 Calaveras Historical Society		50.00	-50.00	
4300-05 California Special District Association		2,000.00	-2,000.00	
4300-06 Amazon Prime		200.00	-200.00	
4300-07 Farm Bureau - Calaveras Chapter		200.00	-200.00	
4300-08 Murphys Community Park Association		75.00	-75.00	
Total 4300 Memberships		18,908.00	-18,908.00	
4400 Professional/Special. Services				
4400-03 Chief Dam Safety Engineer	7,620.00	20,000.00	-12,380.00	38.10 %
4400-05 Murphys/Angels Powerhouse Inspection Reports		10,400.00	-10,400.00	
4400-07 SCADA and PLC Programming	2,634.10	7,000.00	-4,365.90	37.63 %
4400-08 Certified Public Accountant	181.25	2,808.00	-2,626.75	6.45 %
4400-09 Annual Audit		15,000.00	-15,000.00	
4400-10 General Legal Counsel	765.00	5,000.00	-4,235.00	15.30 %
4400-16 FERC Exemption Consultants	2,786.68	25,000.00	-22,213.32	11.15 %
4400-20 Hydrology Analysis Services		25,380.00	-25,380.00	
4400-21 Community Education/Outreach	439.00	2,000.00	-1,561.00	21.95 %
4400-24 Grant Writing/Eng./Finance/Mgmt		5,000.00	-5,000.00	
4400-28 Website Maintenance and Support	524.00	7,000.00	-6,476.00	7.49 %
4400-29 GIS Mapping		2,000.00	-2,000.00	
4400-32 Water Rights Protection & Reporting		15,000.00	-15,000.00	
4400-33 Human Resources Consulting Support	1,200.00	2,400.00	-1,200.00	50.00 %

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
4400-34 Revenue Meter Maintenance - CAISO	5,990.00	5,990.00	0.00	100.00 %
4400-36 Water Rights Legal Counsel		17,000.00	-17,000.00	
Total 4400 Professional/Special. Services	22,140.03	166,978.00	-144,837.97	13.26 %
4500 Governmental & Other Fees				
4500-02 FERC Annual Admin & Land Charge	10,228.85	11,000.00	-771.15	92.99 %
4500-03 Dept Water Resources Dam Fees		75,920.00	-75,920.00	
4500-04 WREGIS Annual Fee		75.00	-75.00	
4500-05 Powersoft Billing Software (MPH & APH)		500.00	-500.00	
4500-06 County Taxes (Booster, Hunters)	120.48	1,631.60	-1,511.12	7.38 %
4500-07 USA North 811 Annual Fee	300.00	300.00	0.00	100.00 %
4500-08 County Environmental Health Hazardous Waste		675.00	-675.00	
4500-09 CA Dept of Tax & Fee Admin - State Water Rights		2,500.00	-2,500.00	
4500-11 United States Geological Service Fees		10,000.00	-10,000.00	
4500-12 Bank Charges		100.00	-100.00	
4500-13 Miscellaneous Fees and Expenses		1,000.00	-1,000.00	
4500-16 Wylderidge Road Fee	470.00	470.00	0.00	100.00 %
Total 4500 Governmental & Other Fees	11,119.33	104,171.60	-93,052.27	10.67 %
4600 Communications				
4600-01 Comcast	2,618.57	11,000.00	-8,381.43	23.81 %
4600-04 Verizon	1,904.89	11,000.00	-9,095.11	17.32 %
4600-05 Columbia Communications	154.28	975.00	-820.72	15.82 %
4600-06 Cal.Net	443.42	2,912.00	-2,468.58	15.23 %
4600-12 Starlink	780.00	4,320.00	-3,540.00	18.06 %
4600-13 ADT Security	755.79	1,600.00	-844.21	47.24 %
Total 4600 Communications	6,656.95	31,807.00	-25,150.05	20.93 %
4700 Utilities				
4700-01 Calaveras Public Power Agency	629.60	8,000.00	-7,370.40	7.87 %
4700-02 PG&E	2,982.08	15,000.00	-12,017.92	19.88 %
4700-04 UPUD Water Service	194.50	1,000.00	-805.50	19.45 %
4700-05 City of Angels Water Service	886.97	5,100.00	-4,213.03	17.39 %
4700-07 Cal Waste Garbage & Recycling	481.03	2,700.00	-2,218.97	17.82 %
4700-08 Mountain Oasis Bottled Water	141.60	1,000.00	-858.40	14.16 %
4700-09 Ebbetts Pass Gas Propane		2,500.00	-2,500.00	
Total 4700 Utilities	5,315.78	35,300.00	-29,984.22	15.06 %
4800 Travel & Training				
4800-01 Travel and Training	3,285.00	20,000.00	-16,715.00	16.43 %
4800-03 Mileage Reimbursement		1,500.00	-1,500.00	
Total 4800 Travel & Training	3,285.00	21,500.00	-18,215.00	15.28 %
4900 Information Technology				
4900-02 Computers, Software, Hardware, and Equipment	1,175.64	5,000.00	-3,824.36	23.51 %
Total 4900 Information Technology	1,175.64	5,000.00	-3,824.36	23.51 %
5000 Powerhouses				
5000-01 MPH Relay Protection Upgrade	1,242.00	250,000.00	-248,758.00	0.50 %
5000-04 Feasibility & Facility Assessments		175,000.00	-175,000.00	
5000-05 Murphys Governor Retrofit	2,610.02		2,610.02	
Total 5000 Powerhouses	3,852.02	425,000.00	-421,147.98	0.91 %
5100 Conveyance				

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
5100-06 Murphys Forebay Trash Rake Replacements	1,300.00		1,300.00	
Total 5100 Conveyance	1,300.00		1,300.00	
6100 Equipment & Material Purchases				
6100-03 Irrigation Meter Purch./Install	5,423.87		5,423.87	
6100-04 Tools and Equipment	7,745.19		7,745.19	
Total 6100 Equipment & Material Purchases	13,169.06		13,169.06	
7000 FERC Relicensing/Exemption Reserve		300,000.00	-300,000.00	
8000 Grants Expenditures				
8000-08 Automated Wastegates and Crossgates	160.44		160.44	
8000-10 Utica Canal Lining Project (USBR)		56,000.00	-56,000.00	
Total 8000 Grants Expenditures	160.44	56,000.00	-55,839.56	0.29 %
Office Supplies & Software	93.19		93.19	
QuickBooks Payments Fees	32.75		32.75	
Total Expenses	\$486,026.20	\$2,877,414.86	\$ - 2,391,388.66	16.89 %
NET OPERATING INCOME	\$ - 18,493.22	\$ -446,026.86	\$427,533.64	4.15 %
NET INCOME	\$ - 18,493.22	\$ -446,026.86	\$427,533.64	4.15 %



Item 5D

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UTICA WATER AND POWER AUTHORITY

Date: Sep 22, 2026

To: Erk Holt, GM

From: Frank Fields, O&M Superintendent

Re: Operations Report: Aug 2026 – Sept 2026

Hunter Dam

- Performed annual headgate valve operation
- Removed boards back to 28 Ft, lowered elevation
- Performed Spill Gate operational certifications with FERC present
- Hunter Dam Alarm call droid Replacement has been ordered

Murphys Powerhouse

- Lube oil circulation pump failed, losing control of cooling water flow through the oil tanks heat exchanger. This caused oil temps to the Lower guide bearing to elevate. A temporary cooling connection was placed above the Johnson flow control valve to get cooling operational.
- Lube oil circulation motor arrived and installed on Sept 15th. Removed the temporary cooling connection and everything back to normal.
- MPH downstairs blower motor bearings were ordered and have arrived.

Murphys Afterbay

- Performed Headgate operation functional test
- Performed Radial gate annual operation functional test

Angels Powerhouse

- REMAT inspection completed on Sept 14th 2026

Ross Reservoir

- 30" Drain valve exercised
- Micro hydro replacement pillow block bearings ordered, received, and installed

UPUD Chlorinator BLDG (S53)

- Corrected installation depth of insertion meter in the flow pipe between S53 gauging station and chlorinator building. This is the most accurate location to monitor and record deliveries to UPUD Stephens Reservoir. Unit readings were not aligning compared to S80 and S75 stations since it was installed. Sept 12th found weir PZF to be -.03. Adjusted K factor to

4.6 correction for inflow meter. Validated no 0 GPM flow with pipe flooded and water shut off. Accurate information from the flow meter and datalogger will be used beginning Oct 1st.

Admin Building

- Removed Kitchen countertop and microwave from the North office circuits
- Installed dedicated power to TV wall and Comms cabinet
- Installed dedicated power to relocated Printer /Copier machine
- Removed failing Ice maker machine and 2015 water filter assembly that was leaking.

Operations

- FERC Security inspection Sept 15-16
- FERC annual inspection Sept 15-16
- DGA sample kits arrived for Transformer sampling in Nov.



Item 5E

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UTICA WATER AND POWER AUTHORITY

Date: September 22, 2026
To: Erik Holt, General Manager
From: Kyle Rasmussen, Conveyance Supervisor
Re: Conveyance Report

Dam Safety

- Cal Fire crews did vegetation control and raked in rodent burrows at Hunters, Murphys Forebay and Murphys Afterbay
- Annual gate and valve exercise at all dams including spillway gates, August 18-19, 2026
- FERC annual dam inspections on September 15, 2026
 - FERC project 2019, Tunnel Tap, Hunters, MFB, MPH and MAB
- FERC physical security inspections September 15-16, 2026
 - All facilities related to FERC project 2019

Conveyance work

- Flume repairs to Angels Flume 4 (File Flume)
 - Completely rebuild Bent 12 and replaced outside stringers on boxes 12,13,14
- Rebuild access ramp down to S128 gaging station on Mill Creek below Hunters
- Routine canal patrol
- Monthly Dam safety inspection
- Angels Penstock inspection
- Irrigation meter reads

Vegetation control at Hunter Dam



Metal walk ramp down to S128



Bent and stringer repairs on Angels Flume 4 (File Flume)





Item 5F

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UTICA WATER AND POWER AUTHORITY

Date: September 22, 2026
To: Erik Holt, General Manager
From: Brandi Sparks, Regulatory Compliance Specialist
Re: FERC Exemption Invoicing August 2026

Informational Item.

Staff reports the following regarding recent FERC Exemption invoices:

- **Stantec** – No invoices were received in August 2026.
- **SWCA Environmental Consultants** – No invoices were received in August 2026.
- **Rock Creek** – No invoices were received in August 2026.

Staff will continue to monitor incoming invoices and provide updates as outstanding billings are received.



Item 6A

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UTICA WATER AND POWER AUTHORITY

Date: September 22, 2026
To: Erik Holt, General Manager
From: Karlee Karnes, Administrative Technician
Re: SDRMA Health Benefits MOU

RECOMMENDED ACTION:

Motion to adopt Resolution No. 2026-14 approving the form of and authorizing the execution of the revised Memorandum or Understanding (MOU) with the Special District Risk Management Authority (SDRMA) and authorizing continued participation in SDRMA's Health Benefits Program.

SUMMARY:

UWPA has participated in the Special District Risk Management Authority Health Benefits Program since 2020. At its May 2020 meeting, the Board adopted Resolution No. 20-03 approving an MOU with SDRMA and authorizing UWPA's participation in the program.

SDRMA has revised the MOU governing participation in its Health Benefits Program. The revised agreement clarifies SDRMA's role as administrator for enrollment of participating public entities in the Public Risk Innovation, Solutions and Management (PRISM) Health and/or Employee Benefits Small Group Program and clarifies that program terms, benefit coverage, rates, assessments, and premiums are governed by the applicable PRISM committees.

The revised MOU also updates and clarifies provisions related to program enrollment and underwriting, premiums and billing, benefits, assessments and dividends, withdrawal, dispute resolution, and amendment of the agreement. Notably, the revised withdrawal provisions require written notice at least 120 days prior to January 1 of the subsequent calendar year, with withdrawal effective December 31. An entity that withdraws is subject to a three-year waiting period and underwriting approval before reentering the Program.

Adoption of the attached resolution will approve the revised MOU, authorize its execution on behalf of UWPA, and authorize UWPA's continued participation in the SDRMA Health Benefits Program under the updated terms.

FINANCIAL IMPACTS:

Costs associated with UWPA's participation in the SDRMA Health Benefits Program are included in the UWPA's adopted 2026-27 budget. Approval of the revised MOU does not result in a new or separate appropriation of funds.

Attachments

1. *Revised- MOU for Health Benefits Redline*
2. *Revised SDRMA Health Benefits MOU 7/30/2026*



MEMORANDUM OF UNDERSTANDING

THIS MEMORANDUM OF UNDERSTANDING (HEREAFTER "MEMORANDUM") IS ENTERED INTO BY AND BETWEEN THE SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY (HEREAFTER "SDRMA") AND THE PARTICIPATING PUBLIC ENTITY (HEREAFTER "ENTITY") WHO IS SIGNATORY TO THIS MEMORANDUM.

WHEREAS, on August 1, 2006, SDRMA in its capacity as a member of Public Risk Innovation, Solutions and Management (PRISM) and having executed the Joint Powers Agreement (JPA) governing PRISM, was appointed administrator for the purpose of enrolling small public entities into the ~~Public Risk Innovation, Solutions and Management~~ (PRISM) Health and/or Employee Benefits Small Group Program (hereinafter "~~PROGRAM~~program"); and

WHEREAS, the terms and conditions of the PROGRAM as well as benefit coverage, rates, assessments, and premiums are governed by the PRISM Health Committee and/or PRISM Employee Benefits Committee for the ~~PROGRAM~~program (the "~~COMMITTEE~~committee") and not SDRMA; and

WHEREAS, ENTITY desires to enroll and participate in the ~~PROGRAM~~program, acknowledging that SDRMA acts solely in an administrative capacity and does not establish Program terms.

NOW THEREFORE, SDRMA and ENTITY agree as follows:

1. DEFINITIONS. For purposes of this MEMORANDUM, unless the context otherwise requires, the following terms when capitalized have the respective meanings set out below and are applicable to the singular as well as to the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms.

a. "Committee" means the PRISM Health Committee and/or PRISM Employee Benefits Committee for the Program.

b. "Coverage Documents" means, except as otherwise provided herein, coverage documents from each carrier outlining the coverage provided, including terms and conditions of coverage, are controlling with respect to the coverage of the Program and will be provided by SDRMA to each ENTITY. Documents will be made available through the online SDRMA Portal and be accessible to approved users of the ENTITY.

c. "Program Participation Agreement" means the agreement issued by PRISM/AUS Underwriting to the Entity that details the final terms of acceptance and any special exceptions or terms that have been made a part of the underwriting approval and is required to be

completed and executed in order to constitute full acceptance as a member of the PRISM Small Group Program.

d. "Program" or "PRISM" means the Public Risk Innovation, Solutions and Management (PRISM) Health and/or Employee Benefits Small Group Program.

e. "Program Documents" means the following: SDRMA Program Administrative Guidelines, SDRMA Resolution, Program Underwriting application and any required underwriting documents, Program approval, Program Underwriting & Eligibility Rules and Program Participation Agreement.

12. PURPOSE. ENTITY is signatory to this MEMORANDUM for the ~~express-sole~~ purpose of enrolling in the ~~P~~rogram~~ROGRAM~~.

23. ENTRY INTO PROGRAM. ENTITY shall ~~enroll~~ apply for participation in the ~~P~~rogram~~ROGRAM~~ by ~~making application through executing and all forms prescribed by SDRMA.~~ SDRMA shall submit the completed forms to which shall be subject to approval by the ~~P~~rogram~~ROGRAM~~'s Underwriter who has the authority to accept or reject Entity's application in its sole discretion based on the Program's and governing documents and in accordance with the Program's~~applicable~~ eligibility guidelines.

34. MAINTENANCE OF EFFORT. ~~P~~rogram ~~ROGRAM~~ ~~is designed to provide an alternative provides~~ health benefits ~~solution~~ to all ~~participants~~ active employees, retired employees, dependents of an active or retired employee and public officials of the ENTITY who satisfy requirements for participation. ~~of the ENTITY including active employees, retired employees (optional), dependents (optional) and public officials (optional).~~ ENTITY public officials may participate in the ~~P~~rogram~~ROGRAM~~ only if they are currently being covered and their own ENTITY's enabling act, plans and policies allow it. ENTITY must contribute at least the minimum percentage required by the eligibility requirements

45. PREMIUMS. ENTITY ~~understands~~ agrees and acknowledges that premiums and rates for the ~~P~~rogram ~~ROGRAM~~ are set by the ~~COMMITTEE~~Committee and that SDRMA's Administrative Fee is set by SDRMA For each billing cycle. ENTITY will remit the total monthly ~~premiums based upon rates established amount billed by SDRMA~~ for each category of participants and the census of covered employees, public officials, dependents and retirees. PREMIUMs are based on a full month, and there are no partial months or prorated PREMIUMs. Enrollment for mid-year qualifying events and termination of coverage will be made in accordance with the SDRMA Program Administrative Guidelines.

~~Rates for the ENTITY and each category of participant will be determined by the COMMITTEE designated for the PROGRAM based upon advice from its consultants and/or a consulting Benefits Actuary and insurance carriers. In addition, SDRMA adds an administrative fee to premiums and rates for costs associated with administering the PROGRAM. Rates may vary depending upon factors including, but not limited to, demographic characteristics, loss experience of all public entities participating in the PROGRAM and differences in benefits provided (plan design), if any.~~

~~SDRMA will administrate a billing to ENTITY each month, with payments due by the date specified by SDRMA. Payments received after the specified date will accrue penalties up to and including termination from the PROGRAM. Premiums are based on a full month, and there are no partial months or prorated premiums. Enrollment for mid-year qualifying events and termination of coverage will be made in accordance with the SDRMA Program Administrative Guidelines.~~

~~Late Payment Penalties. ENTITY shall pay all PREMIUM invoices as billed to SDRMA, regardless of any changes to eligibility or adjustments to PREMIUMS that may occur during the billing month and not reflected in the PREMIUM invoice. SDRMA shall issue PREMIUM invoices to ENTITY prior to the coverage month in which they are due. PREMIUM invoices are due by the due date stated on the invoice and considered delinquent thirty (30) calendar days from the due date. In addition to the outstanding balance due for any unpaid invoice, ENTITY shall be liable to SDRMA for a late payment penalty of 1% of the outstanding balance of any unpaid portion of such invoice effective (30) calendar days after the invoice due date. SDRMA reserves the right to terminate the MEMORANDUM and ENTITY'S Participation Agreement, including immediate cessation of all services under the Program, any time after it provides written notice to ENTITY of its failure to pay the amount due of any invoice.~~

- ~~56.~~ **BENEFITS.** Benefits provided to ENTITY participants shall be as set forth in ENTITY's Plan Summary for the Program ~~ROGRAM~~ and as agreed upon between the ENTITY and its recognized employee organizations as applicable. Not all plan offerings will be available to ENTITY, and plans requested by ENTITY must be submitted to Program ~~ROGRAM~~ underwriter for approval.
- ~~6.~~ **COVERAGE DOCUMENTS.** ~~Except as otherwise provided herein, coverage documents from each carrier outlining the coverage provided, including terms and conditions of coverage, are controlling with respect to the coverage of the PROGRAM and will be provided by SDRMA to each ENTITY. SDRMA will provide each ENTITY with additional documentation, defined as the SDRMA Program Administrative Guidelines which provide further details on administration of the PROGRAM.~~
- ~~7.~~ **PROGRAM FUNDING.** ~~It is the intent of this MEMORANDUM to provide for a fully funded PROGRAM by any or all of the following: pooling risk; purchasing individual stop loss~~

~~coverage to protect the pool from large claims; and purchasing aggregate stop loss coverage.~~

~~8. ASSESSMENTS. Should the PROGRAM not be adequately funded for any reason, pro-rata assessments to the ENTITY may be utilized to ensure the approved funding level for applicable policy periods. Any assessments which are deemed necessary to ensure approved funding levels shall be made upon the determination and approval of the COMMITTEE in accordance with the following:~~

~~a. Assessments/dividends will be used sparingly. Generally, any over/under funding will be factored into renewal rates.~~

~~b. If a dividend/assessment is declared, allocation will be based upon each ENTITY's proportional share of total premiums paid for the preceding 3 years. An ENTITY must be a current participant to receive a dividend, except upon termination of the PROGRAM and distribution of assets.~~

~~c. ENTITY will be liable for assessments for 12 months following withdrawal from the PROGRAM.~~

~~d. Fund equity will be evaluated on a total PROGRAM-wide basis as opposed to each year standing on its own.~~

7. ASSESSMENTS AND DIVIDENDS. The Program annual premium, as approved by the Committee will be established at a level which is anticipated to provide adequate overall funding. The Program will directly manage surpluses and deficits. Premiums are targeted to fund expected claims (including incurred-but-not-reported (IBNR) and run-out), reinsurance (if any), Program/administrative expenses, and any reserve or margin adopted by the Committee.

If Program funds are insufficient (including funding IBNR), the Committee may impose premium assessments on all applicable participating Entities, consistent with the JPA, including ENTITY signing this MEMORANDUM. Entities that have withdrawn from the Program are liable for assessments attributable to plan year(s) in which they participated.

After appropriate reserves and obligations are funded and any Committee-approved margin is achieved, the Committee may declare a dividend or premium credit, using a formula recommended by the Program Underwriters and actuary.

98. WITHDRAWAL. ENTITY may withdraw from this MEMORANDUM and terminate its Program Participation Agreement for a subsequent calendar year subject to the following condition: ENTITY shall notify SDRMA and the PROGRAM in writing of its

~~intent to withdraw at least 90 days prior to their requested withdrawal date. ENTITY shall notify SDRMA in writing of its intent to withdraw from this MEMORANDUM and terminate its Program Participation Agreement at least 120 days prior to January 1st of the subsequent calendar year in which it shall be effective . No withdrawal shall become effective until December 31 of the year that notice of termination is received. ENTITY may rescind its notice of intent to withdraw and terminate no later than October 1st.~~ Once ENTITY withdraws from the ~~Program~~PROGRAM, there is a 3-year waiting period to come back into the ~~Program~~PROGRAM, and the ENTITY will be subject to underwriting approval ~~again~~.

~~10. LIAISON WITH SDRMA. Each ENTITY shall maintain staff to act as liaison with SDRMA and between the ENTITY and SDRMA's designated PROGRAM representative.~~

~~9. ARBITRATION OF DISPUTES. To the extent permitted by law, all controversies between the ENTITY and SDRMA that may arise out of or relate to any of the services provided by SDRMA under the MEMORANDUM, or the construction, performance or breach of this or any other agreement between the ENTITY and SDRMA, whether entered into prior to, on or subsequent to the date hereof, shall be settled by binding arbitration in the City of Sacramento, California, under the Commercial Arbitration Rules of the American Arbitration Association. Judgment upon any award rendered by the arbitrator(s) shall be final, and may be entered into any court having jurisdiction.~~

~~11~~10. GOVERNING LAW. This MEMORANDUM shall be governed in accordance with the laws of the State of California.

~~12~~11. VENUE. Venue for any dispute or enforcement shall be in the City of Sacramento, California.

~~13~~12. ATTORNEY FEES. The prevailing party in any dispute shall be entitled to an award of reasonable attorney fees.

~~14~~13. COMPLETE AGREEMENT. This MEMORANDUM together with the related ~~P~~rogramPROGRAM ~~documents~~Documents constitutes the full and complete agreement of the ENTITY.

~~15~~14. SEVERABILITY. Should any provision of this MEMORANDUM be judicially determined to be void or unenforceable, such determination shall not affect any remaining provision.

~~16~~15. AMENDMENT OF MEMORANDUM; WAIVER. This MEMORANDUM may not be modified, nor shall any provision hereof be waived or amended, except in a writing duly signed by authorized representatives of SDRMA and ENTITY. The failure of either Party to enforce at any time any provision of the MEMORANDUM shall not be construed to be a waiver of such provision, nor in any way to affect the validity of the MEMORANDUM or the



~~right of either party thereafter to enforce each and every such provision may be amended by the SDRMA Board of Directors and such amendments are subject to approval of ENTITY's designated representative, or alternate, who shall have authority to execute this MEMORANDUM. Any If ENTITY who fails or refuses to execute an amendment to this MEMORANDUM by the deadline included in written notice of SDRMA'S execution of said amendment, SDRMA reserves the right to terminate shall be deemed to have withdrawn this MEMORANDUM and ENTITY'S Program Participation Agreement from the PROGRAM effective as of on the next annual renewal date.~~

~~1716.~~ EFFECTIVE DATE. This MEMORANDUM shall become effective on the later of the first date of coverage for the ENTITY or the last date of signing of this MEMORANDUM by the Chief Executive Officer or Board President of SDRMA and the authorized person for the ENTITY.

~~1817.~~ EXECUTION IN COUNTERPARTS. This MEMORANDUM may be executed in several counterparts, each of which shall be an original, all of which shall constitute but one and the same instrument.

In Witness Whereof, the undersigned have executed the MEMORANDUM as of the date set forth below.

Dated: _____

By: _____

Special District Risk
Management Authority

Dated: _____

By: _____

Agency ENTITY Name

MEMORANDUM OF UNDERSTANDING

THIS MEMORANDUM OF UNDERSTANDING (HEREAFTER "MEMORANDUM") IS ENTERED INTO BY AND BETWEEN THE SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY (HEREAFTER "SDRMA") AND THE PARTICIPATING PUBLIC ENTITY (HEREAFTER "ENTITY") WHO IS SIGNATORY TO THIS MEMORANDUM.

WHEREAS, on August 1, 2006, SDRMA in its capacity as a member of Public Risk Innovation, Solutions and Management (PRISM) and having executed the Joint Powers Agreement (JPA) governing PRISM, was appointed administrator for the purpose of enrolling small public entities into the (PRISM) Health and/or Employee Benefits Small Group Program (hereinafter "Program"); and

WHEREAS, the terms and conditions of the PROGRAM as well as benefit coverage, rates, assessments, and premiums are governed by the PRISM Health Committee and/or PRISM Employee Benefits Committee for the Program (the "Committee") and not SDRMA; and

WHEREAS, ENTITY desires to enroll and participate in the Program, acknowledging that SDRMA acts solely in an administrative capacity and does not establish Program terms.

NOW THEREFORE, SDRMA and ENTITY agree as follows:

1. **DEFINITIONS.** For purposes of this MEMORANDUM, unless the context otherwise requires, the following terms when capitalized have the respective meanings set out below and are applicable to the singular as well as to the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms.
 - a. "Committee" means the PRISM Health Committee and/or PRISM Employee Benefits Committee for the Program.
 - b. "Coverage Documents" means, except as otherwise provided herein, coverage documents from each carrier outlining the coverage provided, including terms and conditions of coverage, are controlling with respect to the coverage of the Program and will be provided by SDRMA to each ENTITY. Documents will be made available through the online SDRMA Portal and be accessible to approved users of the ENTITY.
 - c. "Program Participation Agreement" means the agreement issued by PRISM/AUS Underwriting to the Entity that details the final terms of acceptance and any special exceptions or terms that have been made a part of the underwriting approval and is required to be completed and executed in order to constitute full acceptance as a member of the PRISM Small Group Program.

d. "Program" or "PRISM" means the Public Risk Innovation, Solutions and Management (PRISM) Health and/or Employee Benefits Small Group Program.

e. "Program Documents" means the following: SDRMA Program Administrative Guidelines, SDRMA Resolution, Program Underwriting application and any required underwriting documents, Program approval, Program Underwriting & Eligibility Rules and Program Participation Agreement.

2. PURPOSE. ENTITY is signatory to this MEMORANDUM for the sole purpose of enrolling in the Program.
3. ENTRY INTO PROGRAM. ENTITY shall apply for participation in the Program by executing and all forms prescribed by SDRMA. SDRMA shall submit the completed forms to the Program's Underwriter who has the authority to accept or reject Entity's application in its sole discretion based on the Program's governing documents and in accordance with the Program's eligibility guidelines.
4. MAINTENANCE OF EFFORT. Program provides health benefits to all active employees, retired employees, dependents of an active or retired employee and public officials of the ENTITY who satisfy requirements for participation. ENTITY public officials may participate in the Program only if they are currently being covered and their own ENTITY's enabling act, plans and policies allow it. ENTITY must contribute at least the minimum percentage required by the eligibility requirements
5. PREMIUMS. ENTITY agrees and acknowledges that premiums and rates for the Program are set by the Committee and that SDRMA's Administrative Fee is set by SDRMA For each billing cycle. ENTITY will remit the total monthly amount billed by SDRMA for each category of participants and the census of covered employees, public officials, dependents and retirees. PREMIUMS are based on a full month, and there are no partial months or prorated PREMIUMS. Enrollment for mid-year qualifying events and termination of coverage will be made in accordance with the SDRMA Program Administrative Guidelines.

Late Payment Penalties. ENTITY shall pay all PREMIUM invoices as billed to SDRMA, regardless of any changes to eligibility or adjustments to PREMIUMS that may occur during the billing month and not reflected in the PREMIUM invoice. SDRMA shall issue PREMIUM invoices to ENTITY prior to the coverage month in which they are due. PREMIUM invoices are due by the due date stated on the invoice and considered delinquent thirty (30) calendar days from the due date. In addition to the outstanding balance due for any unpaid invoice, ENTITY shall be liable to SDRMA for a late payment penalty of 1% of the outstanding balance of any unpaid portion of such invoice effective (30) calendar days after the invoice due date. SDRMA reserves the right to terminate the

MEMORANDUM and ENTITY'S Participation Agreement, including immediate cessation of all services under the Program, any time after it provides written notice to ENTITY of its failure to pay the amount due of any invoice.

6. **BENEFITS.** Benefits provided to ENTITY participants shall be as set forth in ENTITY's Plan Summary for the Program and as agreed upon between the ENTITY and its recognized employee organizations as applicable. Not all plan offerings will be available to ENTITY, and plans requested by ENTITY must be submitted to Program underwriter for approval.
7. **ASSESSMENTS AND DIVIDENDS.** The Program annual premium, as approved by the Committee will be established at a level which is anticipated to provide adequate overall funding. The Program will directly manage surpluses and deficits. Premiums are targeted to fund expected claims (including incurred-but-not-reported (IBNR) and run-out), reinsurance (if any), Program/administrative expenses, and any reserve or margin adopted by the Committee.

If Program funds are insufficient (including funding IBNR), the Committee may impose premium assessments on all applicable participating Entities, consistent with the JPA, including ENTITY signing this MEMORANDUM. Entities that have withdrawn from the Program are liable for assessments attributable to plan year(s) in which they participated.

After appropriate reserves and obligations are funded and any Committee-approved margin is achieved, the Committee may declare a dividend or premium credit, using a formula recommended by the Program Underwriters and actuary.

8. **WITHDRAWAL.** ENTITY may withdraw from this MEMORANDUM and terminate its Program Participation Agreement for a subsequent calendar year subject to the following condition: ENTITY shall notify SDRMA in writing of its intent to withdraw from this MEMORANDUM and terminate its Program Participation Agreement at least 120 days prior to January 1st of the subsequent calendar year in which it shall be effective. No withdrawal shall become effective until December 31 of the year that notice of termination is received. ENTITY may rescind its notice of intent to withdraw and terminate no later than October 1st. Once ENTITY withdraws from the Program, there is a 3-year waiting period to come back into the Program, and the ENTITY will be subject to underwriting approval.
9. **ARBITRATION OF DISPUTES.** To the extent permitted by law, all controversies between the ENTITY and SDRMA that may arise out of or relate to any of the services provided by SDRMA under the MEMORANDUM, or the construction, performance or breach of this or any other agreement between the ENTITY and SDRMA, whether entered into prior to, on or subsequent to the date hereof, shall be settled by binding arbitration in the City of

Sacramento, California, under the Commercial Arbitration Rules of the American Arbitration Association. Judgment upon any award rendered by the arbitrator(s) shall be final and may be entered into any court having jurisdiction.

10. GOVERNING LAW. This MEMORANDUM shall be governed in accordance with the laws of the State of California.
11. VENUE. Venue for any dispute or enforcement shall be in the City of Sacramento, California.
12. ATTORNEY FEES. The prevailing party in any dispute shall be entitled to an award of reasonable attorney fees.
13. COMPLETE AGREEMENT. This MEMORANDUM together with the related Program Documents constitutes the full and complete agreement of the ENTITY.
14. SEVERABILITY. Should any provision of this MEMORANDUM be judicially determined to be void or unenforceable, such determination shall not affect any remaining provision.
15. AMENDMENT OF MEMORANDUM; WAIVER. This MEMORANDUM may not be modified, nor shall any provision hereof be waived or amended, except in a writing duly signed by authorized representatives of SDRMA and ENTITY. The failure of either Party to enforce at any time any provision of the MEMORANDUM shall not be construed to be a waiver of such provision, nor in any way to affect the validity of the MEMORANDUM or the right of either party thereafter to enforce each and every such provision. If ENTITY fails or refuses to execute an amendment to this MEMORANDUM by the deadline included in written notice of SDRMA'S execution of said amendment, SDRMA reserves the right to terminate this MEMORANDUM and ENTITY'S Program Participation Agreement effective as of the next annual renewal date.
16. EFFECTIVE DATE. This MEMORANDUM shall become effective on the later of the first date of coverage for the ENTITY or the last date of signing of this MEMORANDUM by the Chief Executive Officer or Board President of SDRMA and the authorized person for the ENTITY.
17. EXECUTION IN COUNTERPARTS. This MEMORANDUM may be executed in several counterparts, each of which shall be an original, all of which shall constitute but one and the same instrument.

In Witness Whereof, the undersigned have executed the MEMORANDUM as of the date set forth below.

Dated: _____

By: _____

Special District Risk
Management Authority

Dated: _____

By: _____

ENTITY Name

RESOLUTION NO. 2026-14

**A RESOLUTION OF THE OF THE (GOVERNING BODY) OF UTICA WATER AND
POWER AUTHORITY APPROVING THE FORM OF AND AUTHORIZING THE
EXECUTION OF A MEMORANDUM OF UNDERSTANDING AND AUTHORIZING
PARTICIPATION IN THE SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY'S
HEALTH BENEFITS PROGRAM**

WHEREAS, Utica Water and Power Authority, a public agency duly organized and existing under and by virtue of the laws of the State of California (the "ENTITY"), has determined that it is in the best interest and to the advantage of the ENTITY to participate in the Health Benefits Program offered by Special District Risk Management Authority (the "Authority"); and

WHEREAS, the Authority was formed in 1986 in accordance with the provisions of California Government Code 6500 *et seq.*, for the purpose of providing risk financing, risk management programs and other coverage protection programs; and

WHEREAS, participation in Authority programs requires the ENTITY to execute and enter into a Memorandum of Understanding which states the purpose and participation requirements for the Health Benefits Program; and

WHEREAS, all acts, conditions and things required by the laws of the State of California to exist, to have happened and to have been performed precedent to and in connection with the consummation of the transactions authorized hereby do exist, have happened and have been performed in regular and due time, form and manner as required by law, and the ENTITY is now duly authorized and empowered, pursuant to each and every requirement of law, to consummate such transactions for the purpose, in the manner and upon the terms herein provided.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE ENTITY AS FOLLOWS:

Section 1. Findings. The ENTITY's Governing Body hereby specifically finds and determines that the actions authorized hereby relate to the public affairs of the ENTITY.

Section 2. Memorandum of Understanding. The Memorandum of Understanding, to be executed and entered into by and between the ENTITY and the Authority, in the form presented at this meeting and on file with the ENTITY's Secretary, is hereby approved. The ENTITY's Governing Body and/or Authorized Officers ("The Authorized Officers") are hereby authorized and directed, for and in the name and on behalf of the ENTITY, to execute and deliver to the Authority the Memorandum of Understanding.

Section 3. Program Participation. The ENTITY's Governing Body approves participating in the Special District Risk Management Authority's Health Benefits Program.

Section 4. Severability. If any provision of this resolution or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of the resolution which can be given effect without the invalid provision or application, and to this end the provisions of this resolution are severable.

Section 5. Other Actions. The Authorized Officers of the ENTITY are each hereby authorized and directed to execute and deliver any and all documents which are necessary in order to consummate the transactions authorized hereby and all such actions heretofore taken by such officers are hereby ratified, confirmed and approved.

Section 6. Effective Date. This resolution shall take effect immediately upon its passage.

PASSED AND ADOPTED this ____ day of _____, 20____ by the following vote:

AYES: _____

NOES: _____

ABSENT: _____

Name

Title

ENTITY Secretary



Item 6B

[Return to Agenda](#)

UTICA WATER AND POWER AUTHORITY

Date: September 22, 2026
To: Erik Holt, General Manager
From: Brandi Sparks, Regulatory Compliance Specialist
Re: Board Member Duties and Responsibilities

RECOMMENDED ACTION:

No action requested.

SUMMARY:

Legal Counsel will provide information and guidance regarding the duties, responsibilities, and obligations of Utica Water and Power Authority Board members in their capacity as members of the Authority's governing board.



Item 7B

[Return to Agenda](#)

UWPA Board Contact Update Sheet

Name: _____

Preferred email: _____

Alternate email: _____

Phone number: _____

Alternate phone: _____