REGULAR BOARD MEETING AGENDA

5:30 p.m., Tuesday, November 24, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. **Call to Order & Pledge of Allegiance**

2. **Roll Call**

3. **Approval of the Agenda**

4. **Public Comment**
   Members of the public may address the Board on items not listed on the agenda. Comments are limited to three minutes. No action will be taken on items not on the agenda. The public is encouraged to work with staff to put items on the agenda for Board consideration.

5. **Consent Calendar**

   These items are expected to be routine and non-controversial. Unless a Board member pulls an item, all items will be approved together at one time without discussion.

   A. Approve minutes from the September 18, 2026 Special Board Meeting
   B. Approve minutes from the October 27, 2026 Regular Board Meeting (Karnes)

C. Approve minutes from the November 2, 2026 Special Board Meeting (Karnes)
D. Accept Generation reports for October 2026 (Sparks)
E. Accept Financial reports for October 2026 (Sparks)
F. Accept Operations Report (Fields)
G. Accept Water Conveyance Report (Rasmussen)
H. Accept FERC Exemption Billing Report (Sparks)

6. Regular Agenda

7. Correspondence, Board / General Manager Reports, Future Agenda Items

A. Correspondence

B. General Manager Report

C. Board Reports

D. Future agenda items

8. Closed Session

A. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code § 54957
Title: General Manager

B. CONFERENCE WITH LEGAL COUNSEL--ANTICIPATED LITIGATION
Significant exposure to litigation pursuant to Government Code §54956.9(d)(2): anticipated litigation (three cases)

Reconvene in Open Session and Report Any Reportable Action

9. Upcoming Board Meetings and Calendar Events

- Regular Board Meeting, January 26, 2027, at 5:30 p.m.
- Regular Board Meeting, February 23, 2027, at 5:30 p.m.

10. Adjournment

Utica Mission Statement

We are committed to preserving local control of our water resources through sound fiscal and operational management, rigorous dam safety practices, and regulatory compliance,

ensuring a safe and reliable water supply for municipal and agricultural stakeholders now and for future generations.

Americans With Disabilities Act

In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 35, if you need special assistance to participate in this meeting, please contact the Utica office at (209) 736-9419 or email your request to admin@uticawater.com. Notification in advance of the meeting will enable Utica to make reasonable accommodations to ensure accessibility to this meeting. Nonexempt public records relating to an agenda item for an open session of a regular Board meeting that are distributed to all or a majority of the Board less than 72 hours before the meeting will be available for public inspection at Utica Headquarters, 1168 Booster Way, Angels Camp, CA 95222, at the time they are distributed to the Board, in accordance with Government Code section 54957.5.

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Questions?

Contact Utica at admin@uticawater.com or (209) 736-9419.



Item 5A

Return to Agenda

SPECIAL BOARD MEETING MINUTES

9:00 a.m., Friday, September 18, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. **Call to Order & Pledge of Allegiance**

   - The meeting was called to order at 9:01 a.m.

2. **Roll Call**

   - Directors Present
     - Director Schirato
     - Director Broglio
     - Director Bottomley
     - Director Conrado
   - Utica Staff Present
     - Erik Holt, General Manager
     - Karlee Karnes, Acting Clerk of the Board
   - Others Present

3. **Approval of the Agenda**

   Motion: Director Bottomley made a motion to approve the agenda.

Second: Director Broglio
Board Discussion: None
Public Comment: None
Vote: 4-0-0
Ayes: Director Schirato, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: Director Tallakson

4. **Closed Session**

- The Board adjourned to closed session at 9:02 am

A. CONFERENCE WITH LEGAL COUNSEL—ANTICIPATED LITIGATION
Significant exposure to litigation pursuant to Government Code section 54956.9(d)(2): anticipated litigation (one case)

5. **Report Out of Closed Session**

- The public meeting resumed at 10:10 a.m. Director Bottomley left the meeting at 9:12 a.m., and reentered the meeting at 9:20 a.m., accompanied by Director Tallakson. Directors Bottomley and Tallakson left the meeting at 9:32 a.m. The Board reported that no reportable action was taken in closed session.

6. **Upcoming Board Meetings and Calendar Events**

- Regular Board Meeting, Tuesday, September 22, 2026, at 5:30 p.m.
- Regular Board Meeting, Tuesday, October 27, 2026, at 5:30 p.m.

7. **Adjournment**

Motion: Director Conrado made a motion to adjourn the meeting at 10:11 a.m.
Second: Director Broglio
Board Discussion: None
Vote: 3-0-0
Ayes: Director Schirato, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: Director Bottomley, Director Tallakson

- The meeting was adjourned at 10:11 a.m.

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Questions?

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Item 5B

Return to Agenda

REGULAR BOARD MEETING MINUTES

5:30 p.m., Tuesday, October 27, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. **Call to Order & Pledge of Allegiance**

   - The meeting was called to order at 5:30 p.m.

2. **Roll Call**

   - Directors Present
     - Director Schirato – Michael Chimente as alternate
     - Director Broglio
     - Director Bottomley
     - Director Tallakson
     - Director Conrado
   - Utica Staff Present
     - Erik Holt, General Manager
     - Karlee Karnes, Acting Clerk of the Board
     - Brandi Sparks, Regulatory Compliance Specialist
     - Frank Fields, O&M Superintendent
     - Kyle Rasmussen, Conveyance Supervisor
     - Sebastian Martz, Senior Conveyance Operator

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- Others Present
    - Mike Hodson
    - Ryan Heryford
    - Julie Hollars
    - Ginger Malatesta
    - Dan Peirano
    - Linda Peirano
    - Mike Peirano
    - Scott Behiel
    - Lorena Darby
    - Steve Volk
    - Jeri Volk
    - Alan Abreo
    - Nancy Smith
    - R. Chick
    - Jessica Self
    - Walt Senn
    - Kate Darby
    - Amanda Folendorf
    - Gail Bunge
    - Kellie Senn
    - Chris Buttner
    - M. Huberty
    - J. Raggio
    - Jeff Robertson
    - Lorena Newsom
    - Jean Oliver
    - Tori James

3. **Approval of the Agenda**

Director Tallakson requested the removal of Items 6C and 6D from the agenda, expressing concerns regarding the necessity of reaffirming existing member agency funding obligations and the completeness of the proposed 100-Year Strategic Funding Plan. Following Board discussion and clarification from legal counsel, the items were considered separately.

Motion: Director Tallakson made a motion to remove Item 6C, Discussion/Action to Adopt JPA Member Contribution Rate, from the agenda.
Second: Director Bottomley
Vote: 5-0-0
Ayes: Director Chimente, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: None

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Motion: Director Tallakson made a motion to remove Item 6D, Discussion of the 100-Year Strategic Funding Plan and Hydroelectric Generation, from the agenda.
Second: Director Bottomley
Board Discussion: Directors discussed the preliminary nature of the proposed strategic plan, the need for additional financial and infrastructure information, and the value of retaining the item for discussion and future planning.
Vote: 2-3-0
Ayes: Director Bottomley, Director Tallakson
Noes: Director Chimente, Director Broglio, Director Conrado
Abstain: None
Absent: None

Motion: Director Chimente made a motion to approve the agenda as amended, removing Item 6C.
Second: Director Broglio
Vote: 5-0-0
Ayes: Director Chimente, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: None

4. Public Comment

- Vice Chair Bottomley, presiding in Chair Schirato's absence, extended the public comment time limit from three minutes to five minutes per speaker for the meeting, following consultation with legal counsel.
- A member of the public expressed concerns regarding the Authority's financial stability, aging infrastructure, and proposed 100-Year Strategic Funding Plan. Additional concerns were raised regarding the use of Authority resources, administrative procedures for agenda requests, transparency between member agencies, and compliance with open meeting requirements. The speaker also requested further Board review of the September 18, 2026, closed-session meeting.
- A member of the public expressed concerns regarding management accountability, transparency, communication between member agencies, and the exclusion of certain Board representatives from a previous closed-session meeting. The speaker also questioned the authorization of correspondence regarding member agency payments, expressed a lack of confidence in the General Manager, and requested Board action to address these concerns.
- A member of the public expressed appreciation for the Authority's field staff, recognizing their dedication, professionalism, and continued efforts to maintain and operate Utica's water and power infrastructure.

5. Consent Calendar

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A. Approve minutes from the September 2026 Regular Board Meeting (Karnes) **- Approved**
B. Approve minutes from the September 2026 Special Meeting (Karnes) **- Pulled**
C. Accept Generation reports for September 2026 (Sparks) **- Accepted**
D. Accept Financial reports for September 2026 (Sparks) **- Accepted**
E. Accept Operations Report (Fields) **- Accepted**
F. Accept Water Conveyance Report (Rasmussen) **- Accepted**
G. Accept FERC Exemption Billing Report (Sparks) **– Accepted**
H. Accept Quarterly Training Report (Sparks) **– Accepted**
I. Accept Quarterly Grant Report (Sparks) **– Accepted**

Board Discussion: Director Chimente requested clarification from legal counsel regarding his eligibility to vote on meeting minutes for a meeting he did not attend. Legal counsel confirmed that he could participate in the vote. Director Tallakson requested that Items 5B and 5D be pulled for separate discussion.
Motion: Director Chimente made a motion to approve the consent agenda, excluding Items 5B and 5D.
Second: Director Broglio
Public Comment: None
Vote: 5-0-0
Ayes: Director Chimente, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: None

Item 5B – September 2026 Special Meeting Minutes
Board Discussion: Director Tallakson expressed concerns regarding the accuracy of the September Special Meeting minutes, specifically the timing of the closed session and the documentation of Director Tallakson's and Director Bottomley's participation and departure. Board members and staff discussed the sequence of events and the need to clarify the record. The Board agreed that legal counsel should review the minutes before they are brought back for approval.
Motion: Director Broglio made a motion to refer the September 2026 Special Meeting minutes to legal counsel for review and clarification.
Second: Director Chimente
Board Discssion: None
Public Comment: None
Vote: 5-0-0
Ayes: Director Chimente, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: None

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Item 5D – September 2026 Financial Reports
Board Discussion: Director Tallakson requested clarification regarding the reporting of member agency contributions, the presentation of budgeted revenues, and expenditures exceeding certain budgeted line items. Staff provided explanations regarding the timing of payment processing, the presentation of the adopted budget, and anticipated mid-year budget adjustments. Staff indicated that budget reallocations would be addressed during the mid-year review.
Motion: Director Broglio made a motion to accept the September 2026 Financial Reports.
Second: Director Chimente
Board Discussion: None
Public Comment: None
Vote: 5-0-0
Ayes: Director Chimente, Director Tallakson, Director Bottomley, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: None

6. Regular Agenda

A. Discussion Coffee with Staff/Board Public Engagement
(Erik Holt, General Manager)

- General Manager Holt presented a proposal to establish monthly informal public engagement meetings, tentatively titled "Coffee with Staff/Board," to provide community members with opportunities to ask questions, receive information, and engage with Authority staff and Board representatives. The proposed trial period would begin on January 19, 2027, with additional meetings tentatively scheduled for February 16 and March 16, 2027. General Manager Holt also discussed scheduling, Board participation, and compliance with applicable Brown Act requirements.
- **Board Discussion:** Board members expressed support for the proposed outreach opportunity and provided comments regarding meeting participation and scheduling.

B. Discussion/Action FY 25-26 Budget Reconciliation
(Erik Holt, General Manager) **Resolution 2026-14**

- General Manager Holt presented the FY 2025-2026 Budget Reconciliation, including adjustments to revenue and expenditure accounts, changes in personnel and maintenance costs, and outstanding contractual obligations. General Manager Holt reviewed the revised financial figures and explained that outstanding contracts, including those associated with the FERC exemption process, would be carried forward into the current fiscal year. He further discussed cost-saving measures, revenue generated through water sales during

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the TSV valve outage, and anticipated adjustments during the mid-year budget review.

- **Board Discussion:** Director Tallakson requested clarification regarding discrepancies between the original and revised financial figures, proposed expenditure adjustments, and the treatment of outstanding contracts from prior fiscal years. General Manager Holt provided additional explanations regarding the reconciliation and the Authority's approach to managing ongoing contractual obligations.
- Board members also discussed the continued necessity of consultant contracts, cost savings associated with the FERC inspection extension, unbudgeted water sales revenue, and potential financial implications of generation outages. General Manager Holt addressed questions regarding guaranteed energy production requirements and the potential for future financial penalties.
- **Public Comment:** Public comments included questions regarding remaining reserve balances following the TSV valve repair, revenue generated from water sales compared to hydroelectric generation, and the Authority's ability to forecast water sales revenue. General Manager Holt and Board members provided clarification regarding reserve balances, revenue calculations, and the variability of water sales.

Motion: Director Broglio made a motion to approve Resolution 2026-14, adopting the FY 2025-2026 Budget Reconciliation.
Second: Director Conrado
Board Discussion: None
Public Comment: None
Poll the Board:
Director Chimente – Aye
Director Broglio – Aye
Director Bottomley – Nay
Director Tallakson – Aye
Director Conrado – Aye
Vote: 4-1-0

C. Discussion/Action to adopt JPA Member Contribution Rate
(Erik Holt, General Manager) **Resolution 2026-15**

- Item 6C was removed from the agenda during Item 3, Approval of the Agenda. No discussion or action was taken on this item.

D. Discussion 100-Year Strategic Funding Plan and Discussion on Hydroelectric Generation
(Erik Holt, General Manager)

- General Manager Holt presented the proposed 100-Year Strategic Funding Plan, outlining the long-term financial and operational considerations associated with maintaining the Authority's water conveyance and hydroelectric generation infrastructure. He explained that the plan was intended as a long-range planning framework informed by previous consultant studies, the Authority's Strategic Plan, Capital Improvement Plan, Master Plan, and reserve policies. General

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Manager Holt emphasized that the presentation was informational and did not constitute adoption of a funding plan or changes to water rates.

- The presentation addressed the historical and projected financial contributions of hydroelectric generation, infrastructure rehabilitation needs, reserve funding, member agency contributions, and the relationship between hydroelectric revenue and water conveyance costs. General Manager Holt reviewed potential regulatory scenarios, including obtaining a FERC exemption, pursuing relicensing, or decommissioning hydroelectric facilities, and discussed the projected financial implications of each alternative. He also addressed the use of nominal financial figures, historical revenue data, and previous water rate studies in developing the long-term projections.

- **Board Discussion:** Board members discussed the financial assumptions underlying the plan, the condition and replacement costs of aging infrastructure, the potential financial impacts of FERC relicensing or decommissioning, and the adequacy of existing reserves. Discussion also addressed the value of hydroelectric generation to the member agencies, the importance of maintaining reliable water conveyance, and the need to consider alternative infrastructure and funding options.
- Board members provided additional context regarding previous regulatory evaluations, consultant recommendations, and the financial and operational relationship between the Authority and its member agencies.
- A brief recess was taken at 7:10 p.m. The meeting reconvened at 7:16 p.m.

- **Public Comment:** A member of the public questioned the feasibility of a 100-year planning horizon and expressed concerns regarding the assumptions and methodology used to develop the proposed plan.
- A member of the public raised questions regarding the potential replacement of aging penstocks and flumes, the risk of wildfire damage, and whether alternative infrastructure configurations had been adequately evaluated. The speaker also questioned the potential requirements and costs associated with decommissioning hydroelectric facilities and requested clarification regarding the sources of the plan's financial projections.
- A member of the public questioned the historical and projected increases in water rates, emphasizing the financial impacts experienced by ratepayers and the importance of clearly communicating those costs.
- County Supervisor Amanda Folendorf requested clarification regarding historical financial contributions made by the member agencies and whether those contributions were adequately reflected in the financial comparisons. The speaker also raised concerns regarding projected infrastructure replacement and FERC relicensing costs, the need for additional rate studies, financial transparency, coordination between member agencies, and the potential for alternative revenue sources through water sales. Additional comments addressed the Authority's public outreach efforts and the importance of direct engagement with ratepayers.
- A member of the public emphasized the importance of transparency, public education, and collaboration between the Authority and its member agencies.

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The speaker expressed concerns regarding the availability of opportunities for public discussion and questioned the allocation of resources toward digital outreach initiatives.

- A member of the public requested an independent financial analysis comparing the costs of operating and maintaining the water conveyance system without hydroelectric generation against the costs and projected revenues associated with continued hydroelectric operations. The speaker also questioned the use of long-term nominal financial projections and emphasized the importance of transparent financial comparisons to inform future decisions.
- A member of the public expressed appreciation for the Board's willingness to facilitate public participation and discussion.

General Manager Holt responded to questions throughout the discussion and reiterated that the proposed plan was informational and intended to facilitate continued evaluation and public engagement.

7. Correspondence, Board / General Manager Reports, Future Agenda Items

A. Correspondence
   - Correspondence received included a winter preparedness letter, written correspondence from a member of the public, and a notice from the Division of Safety of Dams (DSOD).

B. General Manager Report
   - General Manager Holt reported that the November maintenance outage was scheduled to begin November 1, 2026 to allow for flume, canal, and ditch maintenance. He discussed ongoing winter preparedness activities, including lowering the water elevation at Hunters Reservoir, testing waste gates, and vegetation management.
   - General Manager Holt also reported that a local amateur radio organization had requested permission to install a communications antenna near the Murphys Forebay as part of a countywide emergency communications network. The proposed installation would be self-contained, solar-powered, and would not require Authority funding. Board members expressed general support for continued discussions, with the understanding that a formal proposal would return as a future agenda item.

C. Board Reports
   - COA
     - Directors Broglio and Chimente provided updates regarding the City's revised handbook, adoption of a greenhouse gas emissions resolution, acquisition of approximately 2.34 acres near Foundry Lane, and a recent financial presentation addressing the City's allocation of sales and property tax revenues.
   - UPUD

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- Director Tallakson reported that UPUD had adopted a communications plan incorporating policies regarding artificial intelligence and was pursuing potential grant funding for improvements to its raw water system through the Integrated Regional Water Management (IRWM) program.

D. Future agenda items

- Director Tallakson requested that the Authority move forward with its ad hoc committee work and raised concerns regarding the availability of Director Conrado's designated at-large alternate. General Manager Holt suggested addressing the alternate member appointment in January 2027, in conjunction with anticipated Board membership changes.
- Vice Chair Bottomley encouraged Board members to submit proposed agenda items sufficiently in advance of meetings to allow adequate time for review and preparation.

8. Upcoming Board Meetings and Calendar Events

➢ Regular Board Meeting, Tuesday, November 24, 2026 at 5:30 p.m.
The Board discussed the November meeting schedule and agreed to retain the regularly scheduled meeting date.

9. Adjournment

Vice Chair Bottomley adjourned the meeting at 8:10 p.m.

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Questions?

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Item 5C

Return to Agenda

SPECIAL BOARD MEETING MINUTES

10:00 a.m., Monday, November 2, 2026
Utica Headquarters | 1168 Booster Way, Angels Camp, CA 95222

View the meeting agenda packet: www.uticawater.com/board-meetings

UTICA BOARD OF DIRECTORS

Caroline Schirato – Chair
Eric Bottomley – Vice Chair
Bruce Tallakson – Secretary
Alvin Broglio – Director
Gary Conrado – Director

ORDER OF BUSINESS

1. **Call to Order & Pledge of Allegiance**

   - The meeting was called to order at 10:00 a.m.

2. **Roll Call**

   - Directors Present
     - Director Schirato
     - Director Broglio
     - Director Bottomley
     - Director Tallakson – Tom Quincy as designated alternate
     - Director Conrado
   - Utica Staff Present
     - Erik Holt, General Manager
     - Karlee Karnes, Acting Clerk of the Board
   - Others Present
     - Mike Periano
     - Julie Hollars
     - Joe Darby

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3. **Approval of the Agenda**

Motion: Director Broglio made a motion to approve the agenda.
Second: Director Conrado
Board Discussion: None
Public Comment: None
Vote: 5-0-0
Ayes: Director Schirato, Director Bottomley, Director Broglio, Director Quincy, Director Conrado
Noes: None
Abstain: None
Absent:

Public comment: A member of the public expressed concerns regarding the legality of a previous closed-session meeting, including the exclusion of certain Board representatives, and alleged violations of the Brown Act. The speaker requested that the Board conduct the current meeting in compliance with applicable open meeting requirements.

- Joe Darby from UPUD expressed concerns regarding communication and transparency between the Authority, its member agencies, and the public. The speaker questioned the necessity of additional special closed-session meetings and expressed confusion regarding the status of ongoing interagency discussions. He also acknowledged that UPUD was holding its own special meeting and stated that he intended to raise similar questions with the UPUD Board.
- A member of the public encouraged the Board and member agencies to resolve outstanding disagreements through direct communication and cooperation, expressing concerns regarding the use of legal counsel and associated expenditures for matters that could potentially be resolved administratively.

- **Discussion Regarding Participation in Closed Session:** Legal counsel referenced correspondence from Union Public Utility District (UPUD), including correspondence from Greg Rasmussen and a September 22, 2026 email from Jessica Self, concerning potential litigation and legal remedies. Counsel advised that the circumstances presented a potential conflict of interest and recommended excluding UPUD appointed directors from the closed session discussion.
  Motion: Director Broglio made a motion to exclude UPUD appointed directors from the closed session discussion item.
  Second: Director Schirato
  Board Discussion: Director Broglio stated that the action was necessary to allow the Authority to move forward while continuing discussions between the member agencies. Director Bottomley expressed concerns regarding the continued exclusion of UPUD representatives and emphasized the importance of resolving outstanding payment policy issues.

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Director Schirato explained that the recommendation was based on advice from legal counsel and was intended to address potential conflicts of interest. She emphasized the importance of continuing discussions between the member agencies and reviewing the relevant policies. Director Conrado requested clarification regarding the policy under discussion, and Board members discussed the need to revisit the member agency payment policy.
Public Comment: A member of the public expressed concerns regarding the procedures followed during a previous closed session meeting and emphasized the importance of properly addressing the exclusion of Board representatives.
Vote: 3-2-0
Ayes: Director Schirato, Director Broglio, Director Conrado
Noes: Director Bottomley, Director Quincy
Abstain: None
Absent: None

4. Closed Session

- The Board adjourned to closed session at 10:18 a.m.

A. CONFERENCE WITH LEGAL COUNSEL—ANTICIPATED LITIGATION
Significant exposure to litigation pursuant to Government Code section 54956.9(d)(2): anticipated litigation (one case)

5. Report Out of Closed Session

- The Board reconvened in open session at 11:52 a.m.
- No reportable action.

6. Upcoming Board Meetings and Calendar Events

- Regular Board Meeting, Tuesday, November 24, 2026, at 5:30 p.m.

7. Adjournment

Motion: Director Broglio made a motion to adjourn the meeting at 11:52 a.m.
Second: Director Conrado
Board Discussion: None
Vote: 3-0-0
Ayes: Director Schirato, Director Broglio, Director Conrado
Noes: None
Abstain: None
Absent: Director Bottomley, Director Quincy

- The meeting was adjourned at 11:54

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Questions?

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Item 5D

Return to Agenda

October 2026

Water Year 3 as of May 1, 2026

RAINFALL		APH	MPH
Rainfall October		.80	.85
WYTD rainfall	10/1/26- 9/30/27	.80	.85

GENERATION

ANGELS (sold to PG&E)		
FROGTN_1_UTICAA		
PG&E has concurred		587

MURPHYS (sold to PG&E)		
FROGTN_1_UTICAM		
PG&E has concurred		1498

TOTAL GENERATION:	2085	MWhr

REVENUES

October 2026 projected scheduled generation:

$36,511	APH (.468) @ $89.00 (Avg)
$83,504	MPH (1.4) @ $73.50
$120,015	Projected Total

October 2026 actual received generation:

$56,311	APH (0.8) @ $93
$110,136	MPH (0) @ $73.50 (2)
$166,447	Actual Total

(1) Note that even though the APH ReMAT PPA is at $89/MWh the TOD for APH varies during the year

(2) Represents MPH gross revenue. Penalties will be applied when generation does not meet CAISO's RAAIM policy

Power Revenue:		$166,447
RAAIM Fee:		-$431 Note:
Negative LMP Charge		$0
Water Revenue:		$0
Water and Power:		$166,016

OUTAGES

P=planned **IF** = internal forced outage **EF** = external forced outage

Date	Time Off	Duration	Cause	Plant
10/07/2026	1813	2hr 41min	Heat Exchanger Leak	MPH
10/08/2026	1450	25min	Training Purposes	APH
10/14/2026	1111	4hr 20min	Flagged Relay High Frequency	MPH

WATER

Oct '26 - Att A 2,472 + 43 carryover from Sept '26	2,515	AF
S-66 + S-127	3,014	AF
LESS water sale to NCPA	0	AF
Payback in November	499	



Item 5E

Return to Agenda

UTICA WATER AND POWER AUTHORITY

Date: November 24, 2026

To: Erik Holt, General Manager

From: Brandi Sparks, Regulatory Compliance Specialist

Re: Financial Report for October 2026

Power Generation and Revenue:

In October 2026, Angels Powerhouse (APH) generated $56,311 in revenue. Murphys Powerhouse (MPH) generated $110,136 in revenue. The preliminary net revenue is $166,447 for both powerhouses. However, MPH is subject to the Resource Adequacy Availability Incentive Mechanism (RAAIM) adjustments, which can result in additional revenue or reduced payment. The RAAIM charge for October is $431 bringing the net revenue to $166,016.

Water Sales and Irrigation:

In July, staff issued invoices to contractors for the 2026-2027 Irrigation Season, totaling $33,820. In November, a second invoice will be issued to contractors with allocations above 5 acre-feet (AF). Utica received $638 in payments on the 2026-2027 invoices in October; late fees will be issued to contractors with outstanding balances..

JPA Member Contributions:

Joint Powers Authority member contributions are determined by the Utica Board of Directors, in coordination with the full JPA membership, during the annual budget development cycle. Each JPA member agency will pay $670,513 in FY 2026-2027, per the May 20, 2026, Board Adopted Budget – invoiced each quarter to each entity for $167,628. Union Public Utility District (UPUD) and the City of Angels (COA) are invoiced at the beginning of each quarter. For the second quarter billing of FY 2026-2027 COAs payment was received in October and UPUDs payment is outstanding.

Interest Income:

The Authority’s funds are held in the Bank of Stockton's interest-bearing checking and money market accounts. These accounts earned $5,752 in interest in October 2026.

Utica Water and Power Authority

Balance Sheet Detail

October 2026

	Transaction date	Transaction type	Num	Name	Item class	Description	Qty	Split account	Amount	Balance
Assets										
1001 Operating Account									**-$102,836.64**	
1010 General Fund Reserve (2971)										
Beginning Balance										312,899.97
	10/05/2026	Transfer				DEBIT MEMO		Operating Account	300,000.00	612,899.97
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	1,761.11	614,661.08
Total for 1010 General Fund Reserve (2971)									**$301,761.11**	
1011 Operating Reserve (2195)										
Beginning Balance										134,141.62
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	410.75	134,552.37
Total for 1011 Operating Reserve (2195)									**$410.75**	
1012 FERC Exemption/Relicense Reserve (2948)										
Beginning Balance										734,592.11
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	2,249.36	736,841.47
Total for 1012 FERC Exemption/Relicense Reserve (2948)									**$2,249.36**	
1013 FERC 5 Year Reserve (2955)										
Beginning Balance										299,259.35
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	913.29	300,172.64
Total for 1013 FERC 5 Year Reserve (2955)									**$913.29**	

Utica Water and Power Authority

Balance Sheet Detail

October 2026

	Transaction date	Transaction type	Num	Name	Item class	Description	Qty	Split account	Amount	Balance
1014 FERC 10 Year Reserve (2070)										
Beginning Balance										66,748.87
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	204.39	66,953.26
Total for 1014 FERC 10 Year Reserve (2070)									**$204.39**	
1015 Budget Balancing Reserve (2930)										
Beginning Balance										69,549.05
	10/30/2026	Deposit		Bank of Stockton		INTEREST PAYMENT SYSTEM GENERATE INTEREST PAYMENT SYSTEM GENERATED?		Interest Income	212.96	69,762.01
Total for 1015 Budget Balancing Reserve (2930)									**$212.96**	

Utica Water and Power Authority

Expenses by Vendor Summary

October 2026

	TOTAL
ACME Tools	126.06
ACWA	14,750.00
ACWA/Joint Powers Insurance Agency	-3,533.53
Adobe	36.98
ADT	147.72
Amazon Business	200.45
Apple	0.99
Atkinson, Andelson, Loya, Rudd & Romo Professional Corporation	11,432.50
Cal-Waste	246.15
Cal.Net	221.71
Calaveras Lumber Co, Inc.	311.65
Calaveras Power Agency	584.80
CDK Supply	573.61
Choice Builder	877.64
City of Angels	458.07
CivicPlus	524.00
Columbia Communications, Inc.	77.14
Comcast Business	826.11
Costco	148.70
Crawford Bookkeeping	1,394.17
eBay	18.75
Fleet E-Payments	1,719.41
General Plumbing Supply	1,015.46
Google LLC	335.60
Grainger	1,453.23
Griffith, Masuda, & Hobbs	3,850.94
John Kessler	4,006.40
Luz Ortigoza	150.00
Mbi Setl Med	3,869.57
Middleton’s	923.29
Mountain Oasis Purified Water	81.75
O’Reilly Automotive, Inc.	859.56
Occu-Med	168.00
OnPress	771.68
OpenArt	240.00
Pacific Gas & Electric Co	1,244.48
Power Business Technology	533.28
Safeway	172.16
SDRMA	25,329.76
Staples Credit Plan	36.72
Starlink	390.00
State Compensation Insurance Fund	2,156.58
Toshiba Financial Services	208.34
USA Industries	422.36
Verizon Wireless	954.69

	TOTAL
Walmart	178.08
WRF Engineering and Design	550.00
TOTAL	**$81,045.01**

Utica Water and Power Authority

Profit and Loss by Month

October 2026

	Oct 2026	Total
Income		
1200 Operating Income		
1200-02 COA Water Agreement	167,628.36	167,628.36
1200-04 Irrigation Water Contractors	1,930.79	1,930.79
Total for 1200 Operating Income	**169,559.15**	**$169,559.15**
1210 Power Sales		
1210-01 Angels Powerhouse - Power Sales	37,912.91	37,912.91
1210-02 Murphys Powerhouse - Power Sales	85,636.54	85,636.54
Total for 1210 Power Sales	**123,549.45**	**$123,549.45**
1220 Other Income		
1220-01 Other Income	5,512.53	5,512.53
Total for 1220 Other Income	**5,512.53**	**$5,512.53**
1300 Interest Income		
1300-01 Interest Income	5,761.85	5,761.85
Total for 1300 Interest Income	**5,761.85**	**$5,761.85**
1310 Rent Income		
1310-02 Crown Castle MFB Tower Lease Agreement	4,096.68	4,096.68
1310-03 Hunter Reservoir Rental House	1,180.78	1,180.78
1310-04 Cal.Net MFB Tower Lease Agreement	298.00	298.00
Total for 1310 Rent Income	**5,575.46**	**$5,575.46**
1340 Other Non-Operating Income		
1340-01 COA Sierra Hydrographics Pass Through	400.00	400.00
Total for 1340 Other Non-Operating Income	**400.00**	**$400.00**
Total Income	**310,358.44**	**$310,358.44**
Gross Profit	**310,358.44**	**$310,358.44**
Expenses		
3000 Wages, Benefits & Burden		
3100 Power		
3101 Power Wages		
3101-01 Operations & Maintenance Superintendent	11,243.20	11,243.20
3101-02 Hydroelectric Operator II	7,533.60	7,533.60
3101-03 Hydroelectric Operator I	5,543.80	5,543.80
Total for 3101 Power Wages	**24,320.60**	**$24,320.60**
3102 Power Burden		
3102-01 Social Security, Medicare, State Unemployment Ins.	2,304.96	2,304.96
3102-03 Workers Comp	862.63	862.63
Total for 3102 Power Burden	**3,167.59**	**$3,167.59**
3103 Power Benefits		
3103-01 Health Insurance - SDRMA	3,832.63	3,832.63
3103-03 Dental/Vision/Chiro/Life Insurance - Choice Builder	277.11	277.11
3103-04 CalPERS Pension	1,837.08	1,837.08

Utica Water and Power Authority

Profit and Loss by Month

October 2026

	Oct 2026	Total
Total for 3103 Power Benefits	**5,946.82**	**$5,946.82**
Total for 3100 Power	**33,435.01**	**$33,435.01**
3200 Water		
3201 Water Wages		
3201-01 Water Conveyance Supervisor	9,459.20	9,459.20
3201-02 Senior Water Conveyance Operator	7,174.40	7,174.40
3201-03 General Manager	11,923.08	11,923.08
3201-04 Administrative Compliance Specialist	6,216.00	6,216.00
3201-06 Hydroelectric Relief Operator and Conveyance Operator	5,809.40	5,809.40
3201-07 Temp. Hire for Admin Support	2,077.50	2,077.50
3201-09 IT Administrator	2,887.75	2,887.75
Total for 3201 Water Wages	**45,547.33**	**$45,547.33**
3202 Water Burden		
3202-01 Social Security, Medicare, State Unemployment Ins.	3,106.43	3,106.43
3202-03 Workers Comp - Ops, GM, and Office Staff	1,293.95	1,293.95
Total for 3202 Water Burden	**4,400.38**	**$4,400.38**
3203 Water Benefits		
3203-01 Health Insurance - SDRMA	13,197.39	13,197.39
3203-02 Health Reimbursement Account - EDIS	3,869.57	3,869.57
3203-03 Dental/Vision/Chiro/Life Insurance - ChoiceBuilder	600.53	600.53
3203-04 CalPERS Pension	3,415.06	3,415.06
Total for 3203 Water Benefits	**21,082.55**	**$21,082.55**
Total for 3200 Water	**71,030.26**	**$71,030.26**
Total for 3000 Wages, Benefits & Burden	**104,465.27**	**$104,465.27**
4000 Conveyance Maintenance and Supplies	118.29	$118.29
4000-27 Utica Canal Maintenance and Supplies	126.06	126.06
Total for 4000 Conveyance Maintenance and Supplies	**244.35**	**$244.35**
4100 Maintenance & Repair		
4100-05 Property Maintenance	345.78	345.78
4100-06 Fuel for Vehicles and Equipment	1,719.41	1,719.41
4100-07 Maintenance for Vehicles and Equipment	936.77	936.77
4100-09 Powerhouses Maintenance and Supplies	2,429.25	2,429.25
4100-11 Misc Supplies and Repairs	-3,254.98	-3,254.98
Total for 4100 Maintenance & Repair	**2,176.23**	**$2,176.23**
4110 Misc. Supplies & Services		
4110-01 Office Services, Supplies, Equipment, Misc.	2,291.58	2,291.58
4110-04 Headquarters Cleaning	150.00	150.00
Total for 4110 Misc. Supplies & Services	**2,441.58**	**$2,441.58**
4120 Leases & Subscriptions		
4120-03 Office Toshiba Copier Lease	208.34	208.34
4120-04 Software Subscriptions	373.57	373.57
Total for 4120 Leases & Subscriptions	**581.91**	**$581.91**

Utica Water and Power Authority

Profit and Loss by Month

October 2026

	Oct 2026	Total
4400 Professional/Special. Services		
4400-03 Chief Dam Safety Engineer	4,006.40	4,006.40
4400-08 Certified Public Accountant	1,394.17	1,394.17
4400-21 Community Education/Outreach	240.00	240.00
4400-28 Website Maintenance and Support	524.00	524.00
Total for 4400 Professional/Special. Services	**6,164.57**	**$6,164.57**
4600 Communications		
4600-01 Comcast	826.11	826.11
4600-04 Verizon	954.69	954.69
4600-05 Columbia Communications	77.14	77.14
4600-06 Cal.Net	221.71	221.71
4600-12 Starlink	390.00	390.00
4600-13 ADT Security	147.72	147.72
Total for 4600 Communications	**2,617.37**	**$2,617.37**
4700 Utilities		
4700-02 PG&E	1,244.48	1,244.48
4700-05 City of Angels Water Service	458.07	458.07
4700-07 Cal Waste Garbage & Recycling	246.15	246.15
4700-08 Mountain Oasis Bottled Water	81.75	81.75
Total for 4700 Utilities	**2,030.45**	**$2,030.45**
4900 Information Technology		
4900-02 Computers, Software, Hardware, and Equipment	18.75	18.75
Total for 4900 Information Technology	**18.75**	**$18.75**
5100 Conveyance		
5100-06 Murphys Forebay Trash Rake Replacements	2,998.86	2,998.86
Total for 5100 Conveyance	**2,998.86**	**$2,998.86**
5300 Regulatory Compliance		
5300-09 Part 12D	4,840.00	4,840.00
Total for 5300 Regulatory Compliance	**4,840.00**	**$4,840.00**
Total Expenses	**128,579.34**	**$128,579.34**
Net Operating Income	**181,779.10**	**$181,779.10**
Net Income	**181,779.10**	**$181,779.10**

Utica Water and Power Authority

Budget vs. Actuals: Budget_FY27_P&L - FY27 P&L

July 2026 - June 2027

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
1200 Operating Income				
1200-01 NCPA Water Sales		0.00	0.00	
1200-02 COA Water Agreement	335,256.72	447,500.00	-112,243.28	74.92 %
1200-03 UPUD Water Agreement	335,256.72	447,500.00	-112,243.28	74.92 %
1200-04 Irrigation Water Contractors	37,871.15	54,000.00	-16,128.85	70.13 %
1200-05 1200-05 Slurry Line / CCWD Wheeling Fees		1,000.00	-1,000.00	
Total 1200 Operating Income	**708,384.59**	**950,000.00**	**-241,615.41**	**74.57 %**
1210 Power Sales				
1210-01 Angels Powerhouse - Power Sales	116,731.91	316,735.00	-200,003.09	36.85 %
1210-02 Murphys Powerhouse - Power Sales	247,509.05	740,906.00	-493,396.95	33.41 %
Total 1210 Power Sales	**364,240.96**	**1,057,641.00**	**-693,400.04**	**34.44 %**
1220 Other Income				
1220-01 Other Income	6,713.64	0.00	6,713.64	
Total 1220 Other Income	**6,713.64**	**0.00**	**6,713.64**	
1300 Interest Income				
1300-01 Interest Income	19,761.84	40,000.00	-20,238.16	49.40 %
Total 1300 Interest Income	**19,761.84**	**40,000.00**	**-20,238.16**	**49.40 %**
1310 Rent Income				
1310-01 Sierra HOPE Lease Agreement		0.00	0.00	
1310-02 Crown Castle MFB Tower Lease Agreement	12,394.23	40,000.00	-27,605.77	30.99 %
1310-03 Hunter Reservoir Rental House	4,723.12	14,169.00	-9,445.88	33.33 %
1310-04 Cal.Net MFB Tower Lease Agreement	1,490.00	3,436.00	-1,946.00	43.36 %
Total 1310 Rent Income	**18,607.35**	**57,605.00**	**-38,997.65**	**32.30 %**
1340 Other Non-Operating Income				
1340-01 COA Sierra Hydrographics Pass Through	2,000.00	4,800.00	-2,800.00	41.67 %
1340-02 Other Income		0.00	0.00	
Total 1340 Other Non-Operating Income	**2,000.00**	**4,800.00**	**-2,800.00**	**41.67 %**
1400 Grant Funding				
1400-06 Utica and Angels Canal Lining (USBR WaterSMART)		28,000.00	-28,000.00	
Total 1400 Grant Funding		**28,000.00**	**-28,000.00**	
Total Income	**$1,119,708.38**	**$2,138,046.00**	**$ -1,018,337.62**	**52.37 %**
GROSS PROFIT	**$1,119,708.38**	**$2,138,046.00**	**$ -1,018,337.62**	**52.37 %**
Expenses				
3000 Wages, Benefits & Burden				
3100 Power				
3101 Power Wages				
3101-01 Operations & Maintenance Superintendent	53,832.05	132,412.80	-78,580.75	40.65 %
3101-02 Hydroelectric Operator II	38,109.19	84,905.60	-46,796.41	44.88 %
3101-03 Hydroelectric Operator I	28,554.12	91,436.80	-62,882.68	31.23 %

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
3101-04 On-Call	180.00	18,450.00	-18,270.00	0.98 %
3101-05 Hydro Management Leave		5,092.80	-5,092.80	
3101-10 Overtime	0.00	12,000.00	-12,000.00	0.00 %
3101-11 One-Time Bonus		5,000.00	-5,000.00	
Total 3101 Power Wages	**120,675.36**	**349,298.00**	**-228,622.64**	**34.55 %**
3102 Power Burden				
3102-01 Social Security, Medicare, State Unemployment Ins.	11,871.40	31,331.12	-19,459.72	37.89 %
3102-03 Workers Comp	6,261.33	19,224.28	-12,962.95	32.57 %
Total 3102 Power Burden	**18,132.73**	**50,555.40**	**-32,422.67**	**35.87 %**
3103 Power Benefits				
3103-01 Health Insurance - SDRMA	23,630.26	74,382.48	-50,752.22	31.77 %
3103-02 Health Reimbursement Account - EDIS	292.09	13,548.00	-13,255.91	2.16 %
3103-03 Dental/Vision/Chiro/Life Insurance - Choice Builder	1,390.29	4,291.56	-2,901.27	32.40 %
3103-04 CalPERS Pension	8,930.63	24,484.29	-15,553.66	36.47 %
3103-06 CalPERS Pension Unfunded Liability	8,666.40	8,956.40	-290.00	96.76 %
Total 3103 Power Benefits	**42,909.67**	**125,662.73**	**-82,753.06**	**34.15 %**
Total 3100 Power	**181,717.76**	**525,516.13**	**-343,798.37**	**34.58 %**
3200 Water				
3201 Water Wages				
3201-01 Water Conveyance Supervisor	45,290.40	111,404.80	-66,114.40	40.65 %
3201-02 Senior Water Conveyance Operator	32,519.50	90,979.20	-58,459.70	35.74 %
3201-03 General Manager	61,584.96	155,000.00	-93,415.04	39.73 %
3201-04 Administrative Compliance Specialist	29,752.24	71,427.20	-41,674.96	41.65 %
3201-05 Administrative Specialist, Clerk of the Board	13,038.53	73,216.00	-60,177.47	17.81 %
3201-06 Hydroelectric Relief Operator and Conveyance Operator	31,577.97	67,974.40	-36,396.43	46.46 %
3201-07 Temp. Hire for Admin Support	7,304.40	0.00	7,304.40	
3201-08 Temp. Hire for Operations	5,000.00	25,000.00	-20,000.00	20.00 %
3201-09 IT Administrator	17,704.57	29,540.16	-11,835.59	59.93 %
3201-10 Overtime	0.00	10,000.00	-10,000.00	0.00 %
3201-11 Conveyance Management Leave		4,284.80	-4,284.80	
3201-12 Administration Management Leave		0.00	0.00	
3201-13 One-Time Bonus		5,000.00	-5,000.00	
Total 3201 Water Wages	**243,772.57**	**643,826.56**	**-400,053.99**	**37.86 %**
3202 Water Burden				
3202-01 Social Security, Medicare, State Unemployment Ins.	16,807.83	49,561.73	-32,753.90	33.91 %
3202-03 Workers Comp - Ops, GM, and Office Staff	9,392.02	24,059.74	-14,667.72	39.04 %
Total 3202 Water Burden	**26,199.85**	**73,621.47**	**-47,421.62**	**35.59 %**
3203 Water Benefits				
3203-01 Health Insurance - SDRMA	55,556.14	117,574.50	-62,018.36	47.25 %
3203-02 Health Reimbursement Account - EDIS	11,059.26	21,264.00	-10,204.74	52.01 %
3203-03 Dental/Vision/Chiro/Life Insurance - ChoiceBuilder	2,243.84	5,151.84	-2,908.00	43.55 %
3203-04 CalPERS Pension	17,818.38	47,543.66	-29,725.28	37.48 %
3203-06 CalPERS Pension Unfunded Liability	12,999.60	13,434.60	-435.00	96.76 %
3203-07 One-Time 457 Contribution		0.00	0.00	
Total 3203 Water Benefits	**99,677.22**	**204,968.60**	**-105,291.38**	**48.63 %**
Total 3200 Water	**369,649.64**	**922,416.63**	**-552,766.99**	**40.07 %**
Total 3000 Wages, Benefits & Burden	**551,367.40**	**1,447,932.76**	**-896,565.36**	**38.08 %**

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
4000 Conveyance Maintenance and Supplies	289.88	15,000.00	-14,710.12	1.93 %
4000-27 Utica Canal Maintenance and Supplies	4,742.50		4,742.50	
Total 4000 Conveyance Maintenance and Supplies	**5,032.38**	**15,000.00**	**-9,967.62**	**33.55 %**
4100 Maintenance & Repair				
4100-01 Road Maintenance		5,500.00	-5,500.00	
4100-02 Flume Maintenance and Supplies		0.00	0.00	
4100-05 Property Maintenance	1,361.24	5,500.00	-4,138.76	24.75 %
4100-06 Fuel for Vehicles and Equipment	8,024.25	18,000.00	-9,975.75	44.58 %
4100-07 Maintenance for Vehicles and Equipment	1,976.47	7,500.00	-5,523.53	26.35 %
4100-08 Temporary Labor	1,760.00	0.00	1,760.00	
4100-09 Powerhouses Maintenance and Supplies	14,951.91	15,000.00	-48.09	99.68 %
4100-10 Gaging Station Maintenance	77.15	6,000.00	-5,922.85	1.29 %
4100-11 Misc Supplies and Repairs	1,002.41	12,000.00	-10,997.59	8.35 %
4100-14 Dam and Spillway Maintenance		15,000.00	-15,000.00	
4100-15 Owners Dam Safety Plan Audit - Mandated Actions		0.00	0.00	
4100-16 Irrigation Maintenance (Not Meter Replacement)		2,500.00	-2,500.00	
4100-17 Cal Fire	2,667.10	18,000.00	-15,332.90	14.82 %
Total 4100 Maintenance & Repair	**31,820.53**	**105,000.00**	**-73,179.47**	**30.31 %**
4110 Misc. Supplies & Services	135.76		135.76	
4110-01 Office Services, Supplies, Equipment, Misc.	10,088.93	12,000.00	-1,911.07	84.07 %
4110-02 Employee Uniforms, Boots, PPE	701.13	5,000.00	-4,298.87	14.02 %
4110-04 Headquarters Cleaning	675.00	2,000.00	-1,325.00	33.75 %
Total 4110 Misc. Supplies & Services	**11,600.82**	**19,000.00**	**-7,399.18**	**61.06 %**
4120 Leases & Subscriptions				
4120-02 Sierra Pacific Industries Lease		250.00	-250.00	
4120-03 Office Toshiba Copier Lease	1,366.64	3,000.00	-1,633.36	45.55 %
4120-04 Software Subscriptions	1,820.25	9,000.00	-7,179.75	20.23 %
4120-06 Wylderidge Tower Lease NCPA	2,800.00	0.00	2,800.00	
Total 4120 Leases & Subscriptions	**5,986.89**	**12,250.00**	**-6,263.11**	**48.87 %**
4200 Property & Liability Insurance				
4200-01 ACWA/JPIA Auto & General Liability		38,367.50	-38,367.50	
4200-02 ACWA/JPIA Property Insurance	107,559.72	74,000.00	33,559.72	145.35 %
Total 4200 Property & Liability Insurance	**107,559.72**	**112,367.50**	**-4,807.78**	**95.72 %**
4200-03 ACWA / JPIA Cyber Liability	1,194.37	1,200.00	-5.63	99.53 %
4300 Memberships				
4300-01 Association California Water Agencies	14,750.00	14,663.00	87.00	100.59 %
4300-02 Tuolumne-Stanislaus Integrated Regional Water Management WAC		220.00	-220.00	
4300-03 Mountain Counties Water Resources Association	1,488.00	1,500.00	-12.00	99.20 %
4300-04 Calaveras Historical Society		50.00	-50.00	
4300-05 California Special District Association		2,000.00	-2,000.00	
4300-06 Amazon Prime		200.00	-200.00	
4300-07 Farm Bureau - Calaveras Chapter	225.00	200.00	25.00	112.50 %
4300-08 Murphys Community Park Association		75.00	-75.00	
Total 4300 Memberships	**16,463.00**	**18,908.00**	**-2,445.00**	**87.07 %**
4400 Professional/Special. Services				
4400-03 Chief Dam Safety Engineer	11,626.40	20,000.00	-8,373.60	58.13 %
4400-05 Murphys/Angels Powerhouse Inspection Reports		10,400.00	-10,400.00	

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
4400-07 SCADA and PLC Programming	2,634.10	7,000.00	-4,365.90	37.63 %
4400-08 Certified Public Accountant	2,066.56	2,808.00	-741.44	73.60 %
4400-09 Annual Audit		15,000.00	-15,000.00	
4400-10 General Legal Counsel	20,985.00	5,000.00	15,985.00	419.70 %
4400-11 FERC Exemption Legal Counsel		0.00	0.00	
4400-12 FERC Exemption General Services	166.20	0.00	166.20	
4400-14 FERC Regulatory Compliance		0.00	0.00	
4400-16 FERC Exemption Consultants	6,122.14	25,000.00	-18,877.86	24.49 %
4400-20 Hydrology Analysis Services	8,087.74	25,380.00	-17,292.26	31.87 %
4400-21 Community Education/Outreach	5,257.25	2,000.00	3,257.25	262.86 %
4400-24 Grant Writing/Eng./Finance/Mgmt	3,785.50	5,000.00	-1,214.50	75.71 %
4400-28 Website Maintenance and Support	2,096.00	7,000.00	-4,904.00	29.94 %
4400-29 GIS Mapping		2,000.00	-2,000.00	
4400-31 Recruitment	252.00	0.00	252.00	
4400-32 Water Rights Protection & Reporting	2,568.80	15,000.00	-12,431.20	17.13 %
4400-33 Human Resources Consulting Support	1,200.00	2,400.00	-1,200.00	50.00 %
4400-34 Revenue Meter Maintenance - CAISO	5,990.00	5,990.00	0.00	100.00 %
4400-36 Water Rights Legal Counsel	3,850.94	17,000.00	-13,149.06	22.65 %
Total 4400 Professional/Special. Services	**76,688.63**	**166,978.00**	**-90,289.37**	**45.93 %**
4500 Governmental & Other Fees				
4500-02 FERC Annual Admin & Land Charge	10,228.85	11,000.00	-771.15	92.99 %
4500-03 Dept Water Resources Dam Fees		75,920.00	-75,920.00	
4500-04 WREGIS Annual Fee		75.00	-75.00	
4500-05 Powersoft Billing Software (MPH & APH)		500.00	-500.00	
4500-06 County Taxes (Booster, Hunters)	120.48	1,631.60	-1,511.12	7.38 %
4500-07 USA North 811 Annual Fee	300.00	300.00	0.00	100.00 %
4500-08 County Environmental Health Hazardous Waste		675.00	-675.00	
4500-09 CA Dept of Tax & Fee Admin - State Water Rights		2,500.00	-2,500.00	
4500-11 United States Geological Service Fees		10,000.00	-10,000.00	
4500-12 Bank Charges		100.00	-100.00	
4500-13 Miscellaneous Fees and Expenses		1,000.00	-1,000.00	
4500-16 Wylderidge Road Fee	470.00	470.00	0.00	100.00 %
Total 4500 Governmental & Other Fees	**11,119.33**	**104,171.60**	**-93,052.27**	**10.67 %**
4600 Communications				
4600-01 Comcast	4,930.66	11,000.00	-6,069.34	44.82 %
4600-04 Verizon	3,812.32	11,000.00	-7,187.68	34.66 %
4600-05 Columbia Communications	308.56	975.00	-666.44	31.65 %
4600-06 Cal.Net	886.84	2,912.00	-2,025.16	30.45 %
4600-12 Starlink	1,560.00	4,320.00	-2,760.00	36.11 %
4600-13 ADT Security	1,379.38	1,600.00	-220.62	86.21 %
Total 4600 Communications	**12,877.76**	**31,807.00**	**-18,929.24**	**40.49 %**
4700 Utilities				
4700-01 Calaveras Public Power Agency	1,872.00	8,000.00	-6,128.00	23.40 %
4700-02 PG&E	6,735.01	15,000.00	-8,264.99	44.90 %
4700-04 UPUD Water Service	419.00	1,000.00	-581.00	41.90 %
4700-05 City of Angels Water Service	1,804.88	5,100.00	-3,295.12	35.39 %
4700-06 CCWD Water Service		0.00	0.00	
4700-07 Cal Waste Garbage & Recycling	1,219.48	2,700.00	-1,480.52	45.17 %

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
4700-08 Mountain Oasis Bottled Water	337.95	1,000.00	-662.05	33.80 %
4700-09 Ebbetts Pass Gas Propane		2,500.00	-2,500.00	
Total 4700 Utilities	**12,388.32**	**35,300.00**	**-22,911.68**	**35.09 %**
4800 Travel & Training				
4800-01 Travel and Training	3,285.00	20,000.00	-16,715.00	16.43 %
4800-03 Mileage Reimbursement		1,500.00	-1,500.00	
Total 4800 Travel & Training	**3,285.00**	**21,500.00**	**-18,215.00**	**15.28 %**
4900 Information Technology				
4900-02 Computers, Software, Hardware, and Equipment	1,194.39	5,000.00	-3,805.61	23.89 %
Total 4900 Information Technology	**1,194.39**	**5,000.00**	**-3,805.61**	**23.89 %**
5000 Powerhouses				
5000-01 MPH Relay Protection Upgrade	1,242.00		1,242.00	
5000-05 Murphys Governor Retrofit	2,995.62		2,995.62	
5000-11 Backup MPH Transformer	1,289.00		1,289.00	
Total 5000 Powerhouses	**5,526.62**		**5,526.62**	
5100 Conveyance				
5100-06 Murphys Forebay Trash Rake Replacements	4,848.86		4,848.86	
Total 5100 Conveyance	**4,848.86**		**4,848.86**	
5200 General Projects				
5200-03 General Facilities	336.59		336.59	
Total 5200 General Projects	**336.59**		**336.59**	
5300 Regulatory Compliance				
5300-09 Part 12D	4,840.00		4,840.00	
Total 5300 Regulatory Compliance	**4,840.00**		**4,840.00**	
6100 Equipment & Material Purchases				
6100-03 Irrigation Meter Purch./Install	5,423.87		5,423.87	
6100-04 Tools and Equipment	7,745.19		7,745.19	
Total 6100 Equipment & Material Purchases	**13,169.06**		**13,169.06**	
7000 FERC Relicensing/Exemption Reserve		344,500.00	-344,500.00	
8000 Grants Expenditures				
8000-08 Automated Wastegates and Crossgates	160.44		160.44	
8000-10 Utica Canal Lining Project (USBR)		56,000.00	-56,000.00	
Total 8000 Grants Expenditures	**160.44**	**56,000.00**	**-55,839.56**	**0.29 %**
Office Supplies & Software	93.19		93.19	
QuickBooks Payments Fees	32.75		32.75	
Total Expenses	**$877,586.05**	**$2,496,914.86**	**$ -1,619,328.81**	**35.15 %**
NET OPERATING INCOME	**$242,122.33**	**$ -358,868.86**	**$600,991.19**	**-67.47 %**
NET INCOME	**$242,122.33**	**$ -358,868.86**	**$600,991.19**	**-67.47 %**



Item 5F

Return to Agenda

UTICA WATER AND POWER AUTHORITY

Date: Nov 20, 2026

To: Erik Holt, GM

From: Frank Fields, O&M Superintendent

Re: Operations Report: Oct 2026 – Nov 2026

Hunter Dam

- Hunter Reservoir Elevation lowered to 23 feet from the 25 ft SOP ahead of Nov maintenance outage

Murphys Powerhouse

- DC Lube oil motor was removed and sent to Industrial Electric in Modesto on Nov 2nd for rewind. This is a 115 VDC 204 frame compound wound motor. Industrial rewind had difficulties and following rewind of stator/ field windings had problem during testing, which then delayed motor being returned before end of scheduled outage. Industrial Electric then identified the Armature windings had also failed which they do not repair. We selected to overnight ship on Nov 11th to L.A. with quickest turnaround expected to take 3 business days plus shipping. Motor has not arrived as of Nov 17th. Due to the antiquated frames of both the AC and DC motor and the non-standard DC voltage used in this system there are no readily available direct replacements today. We will add this into the CIP plans in an effort to upgrade and reduce the potential of extended outages related to this equipment.
- South side Heat exchangers 3rd leak was stopped by UWPA staff pressurizing each of the 148 tubes to identify where the leak was and come up with a rod and plug design, which was inserted and stopped the leak. This allowed us to stop using the powered sump pumps at the scroll case level of the plant. We are working with Martech to get pricing on refurbishing one or both heat exchangers.
- November 9th, found Clay Val #1 developed a leak in the pilot pressure copper line. Cooling water system was shutoff to remove and replace the tube. After replacing the copper line, we then found that the regulating/ speed control valve feeding the pressure regulating valve was non-functional. A replacement was installed and we ordered a couple of spares.
- During the one-week maintenance outage, GE VERNOVA with support from UWPA and ED Wade, we conducted a lot of testing to assess the Murphys Generator. We are awaiting their report and findings.

- UWPA also conducted its typical maintenance during the outage to include taking DGA samples, generator Brush replacement, cleaning of strainers, replacing filters, flushing bearing water lines, inspecting the runner and nozzles, greasing all the zirk fittings and replacing the pilot plunger in the TSV control valve.
- MPH performed a spin no load test to exercise excitation to ensure everything that was taken apart for testing was put back to normal for when the Lube motor repair and installation is complete to allow the plant to go back online.

APH

- During the one-week outage we were able to replace the generator brushes and swap polarity, clean the water strainers, inspect the DC needle brushes, grease all the zirk fittings, replace pilot plunger valves in the TSV gate controls, gather the transformer DGA samples, replace Gate valve water filter, perform a tailrace and runner inspection.
- Identified a failed mechanical pressure gauge on the lube oil system. This is a visual device and does not control anything. New pressure gauge has been ordered and received to be installed during an outage.

MFB & MAB

- Different from previous years we continued to make deliveries from MAB into S54 south ditch of approximately 1.4 to 1.5 cfs for the first 4 days. Unfortunately, this is about a 100% increase in demand on the stored water that is used to maintain the minimum fish release below the diversion downstream. Since this maintenance outage was shorter than the typical 2 to 4 weeks it wasn't a big concern, however, this additional use of the stored water during an outage lowered elevations much quicker and will pose problems if trying to deliver during 10-12 day outages.
- Visual observations of both reservoirs as elevations were lowering indicated both are in need of sediment removal. We suspect the afterbay has likely lost over 25% of its 33AF capacity and the Forebay loss could be 12% of its 56 AF capacity

Operations

- On Nov 14th PG&E had a scheduled Transmission outage planned affecting both plants (MPH is still down as of 11/16 due to lube oil motor anyways). The outage was scheduled from 9 am to 5 pm, however there were issues on the PG&E side and we couldn't receive permissions from dispatch to put APH back online until Nov 15th around noon. System flow reductions were made to continue meeting minimum flows and try to bank the water for usage when it can be run through both plants.



Item 5G

Return to Agenda

UTICA WATER AND POWER AUTHORITY

Date: November 24, 2025

To: Erik Holt, General Manager

From: Kyle Rasmussen, Conveyance Supervisor

Re: Conveyance Report

Conveyance System Outage Work Summary

The November outage was productive, allowing UWPA to complete several important structural repairs and canal improvements while taking advantage of available Cal Fire crews and favorable weather conditions.

Key accomplishments included:

- Complete reconstruction of Utica Flume 2.
- Structural repairs to Utica Flume 1 and Utica Flume 14 (¾-Mile Flume).
- Completion of 770 feet of grant-funded shotcrete canal lining.
- Vegetation removal and canal maintenance throughout the conveyance system.
- Improved structural reliability, reduced potential water losses, and better preparation for winter operating conditions.

The combination of in-house work, local contractors, Cal Fire assistance, and grant-funded improvements allowed UWPA to accomplish a significant amount of maintenance during the one-week scheduled outage.

Flume Repairs – Utica Flumes 1, 2 and Flume 14 (¾-Mile Flume)

- Utica Flume 2, located downstream a short distance from Hunter Dam, was completely rebuilt. This flume section is very short, only 32 feet, that crosses a drainage below Candy Rock Rd. The project only took two days to complete, allowing extra time to make structural repairs to Utica flumes 1 and 14 (3/4 Mile).
- Utica Flume 1 needed three bent posts replaced adjacent to the spillway crossing. ¾ Mile Flume needed six bents rebuilt and six stringers replaced.

Shotcrete Overlay – Utica Canal

- 770 feet of shotcrete overlay was done downstream from waste gate 9. This section has historically leaked and was patched several times. It began to leak again this year and seemed to be getting worse. We had favorable weather that allowed us to do this section over a two-day period. Completing this section tied into a section that was done several years back. All shotcrete work is part of a grant from USBR for water conservation.

Cal Fire Crew Assistance

Cal Fire crews provided labor support throughout all conveyance maintenance activities during the outage. We are fortunate that they consider Utica a priority sponsor every year during our November maintenance outage.

- During flume maintenance, crews assisted with the staging of materials prior to outage work, removal and breakdown of old flume materials, and site cleanup.
- For shotcrete operations, crews cleared vegetation, cleaned canal sections, and assisted with wire installation.
- When not assigned directly to flume or shotcrete work, they focused on vegetation clearing along the canals. The outage period is our only opportunity to remove vegetation from uphill canal banks—a critical task for preventing brush and limb intrusion during winter snowstorms

Utica flume 2 before and after





Shotcrete overlay below waste gate 9



Structural repairs to a Bent on ¾ Mile Flume





Item 5H

Return to Agenda

UTICA WATER AND POWER AUTHORITY

Date: November 24, 2026

To: Erik Holt, General Manager

From: Brandi Sparks, Regulatory Compliance Specialist

Re: FERC Exemption Invoicing October 2026

Informational Item.

Staff reports the following regarding recent FERC Exemption invoices:

- **Stantec** – No invoices were received in October 2026.
- **SWCA Environmental Consultants** – No invoices were received in October 2026.
- **Rock Creek** – No invoices were received in October 2026.

Staff will continue to monitor incoming invoices and provide updates as outstanding billings are received.